

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR QUANAH PETROLEUM, INC.		8. FARM OR LEASE NAME Hay Federal	
3. ADDRESS OF OPERATOR 4835 LBJ Freeway, Suite 525, Dallas, Texas 75205		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 660' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat Wolfcamp	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
15. ELEVATIONS (Show whether DF, RT, GR, or ARTESIA, OFFICE) 3171.0 GR		13. STATE NM	

RECEIVED

DEC 31 1981

O. C. D.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

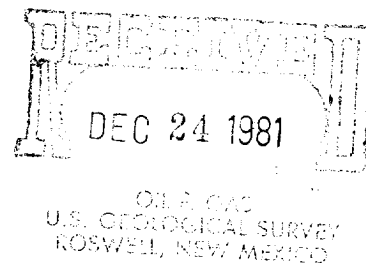
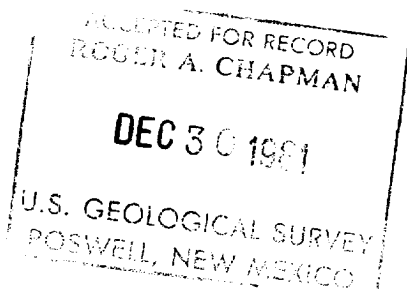
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Run intermediate casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-81 Ran 58 joints 8-5/8" 24# J-55 ST&C casing and set at 2420'. Cemented with 800 sacks lite cement, 8#/sack salt, 1/4#/sack Cello-seal, followed by 200 sacks Class C 2% CaCl₂. Displaced with fresh water and bumped plug with 1500 psi. Circulated 100 sacks.

12-18-81 Nipped up and tested B.O.P.'s and choke to 3000 psi, held OK. Tested casing to 1000 psi, held OK.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Engineer

DATE

12-22-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: