

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)DATE
on reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0476685 b

6. IF INDIAN, ALLOTTEE OR TRIBAL RECEIVED

7. UNIT AGREEMENT NAME JAN 25 1982

8. FARM OR LEASE NAME O. C. D.
Hay Federal ARTESIA, OFFICE

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T26S-R27E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Quanah Petroleum, Inc. ✓

3. ADDRESS OF OPERATOR

4835 LBJ Freeway, Suite 525 Dallas, Texas 75234

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL and 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3170 G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Run production casing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Reached T.D. of 7665' on 1-5-82.
2. Ran DLL/SFL and FDL/CNL logs. Shot 51 SWC's with 30% recovery.
3. On 1-9-82 ran 5½" casing as follows: 34 joints 17#, K-55, LT&C; 18 joints 15.5#, K-55, LT&C; 131 joints 15.5#, J-55, LT&C. Casing set at 7665'. D.V. tool set at 5500'.
4. Cemented in 2 stages: 1st stage, 345 sx 50/50 Pozmix, ½#/sk Celloseal, 0.6% CF9, 0.3% TF4, 0.3% KCL. 2nd stage, 850 sx 50/50 Pozmix, ½#/sk Celloseal, 0.6% CF9, 0.3% TF4, 0.3% KCL. Had full returns on 2nd stage job. Ran temperature survey and found top of cement at 1360'.
5. Waiting on completion rig.

RECEIVED
JAN 18 1982OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Engineer

DATE

1-13-82

(This space for Federal or State use)
ACCEPTED FORAPPROVED BY ROGER A. CHAPMAN
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 22 1982

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

*See Instructions on Reverse Side