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SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ WEA ☐ ARTESIA, OFFICE ☐ OTHER

Marline Petroleum Corp. ✓

3. ADDRESS OF OPERATOR

4900 Capitol Bank Plaza, Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 FN & 660 FW, D, S13, T26S, R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3171.0 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 0476685B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hay A Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Hay Hollow-Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-26S, 27E, NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

(3) CHANGE PLANS

(Other) Change (1) Operator (2) Lease

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Previous operator Quanah Petroleum, Inc., operating rights and equity interest purchased by and assigned to Marline Petroleum Corp.
- (2) Previous lease name, Hay Federal "A", corrected as above.
- (3) Intent to abandon procedure is amended from procedure approved on 5/21/85 for Quanah Petroleum Corp.

For Present wellbore condition see attached sketch.

Proposed plugging procedure to start on approval:

- (a). Set C.I.B.P. @ 6800' and cap with 35' cement to 6765'.
- (b). Run tubing to 6765' and displace hole with mud.
- (c). Spot 100' plug (25 sx) @ 6065', a 100' plug (25 sx) @ 3250' and a 100' plug (25 sx) @ 2470'.
- (d). Cut 5½" casing at free point, @ approximately 1300', and pull casing.
- (e). Spot 100' stub plug (35 sx). WOC and tag.
- (f). Spot 100' plug (35 sx) @ 575'.
- (g). Remove wellhead, place a 15 sk surface plug, install dry hole marker, and restore location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

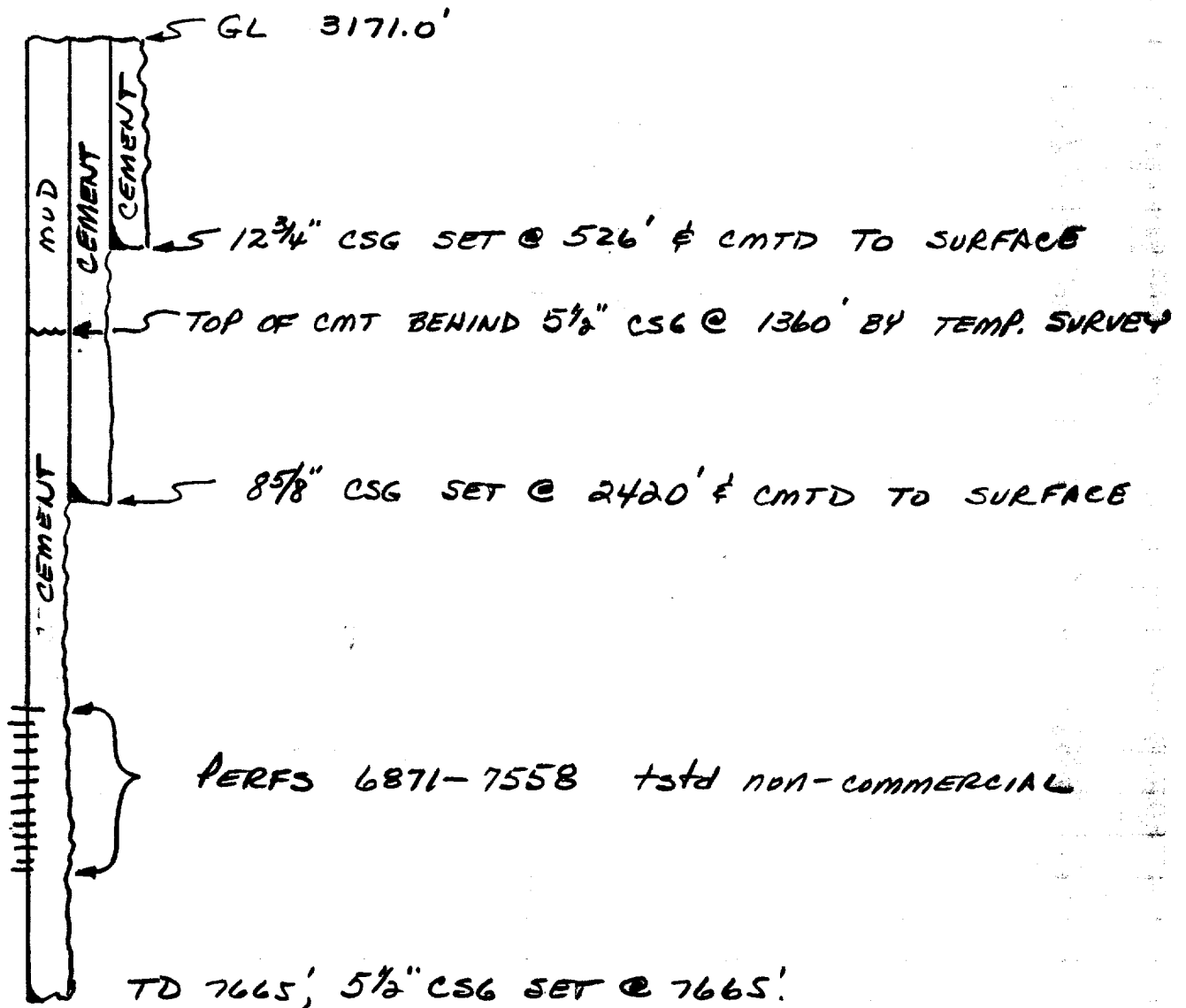
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MARLINE PETROLEUM CORP.
NO. 1 HAY A FEDERAL WELL
7-11-85

SKETCH OF PRESENT WELLBORE CONDITION (NOT TO SCALE)



JSM
7-11-85