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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 12 1982

O. C. R.  
ARIZONA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6708

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Wood & Locker, Inc. ✓	8. Farm or Lease Name Southland State
3. Address of Operator 600 Energy Square, 505 N. Big Spring, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER H 2080 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 25-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Wildcat - Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3092' GR - 3104' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED 12-23-81 @ 2:30 PM.


Ran & cemented 54 jts + 1 piece 8-5/8", 24 & 28#, J-55, 8rd ST&C new casing @ 2259' w/ 700 sx Class "C" 65:35 Pozmix "A" w/ 4% gel & 5# salt per sx, followed by 225 sx Class "C" w/ 2% calcium chloride. Pressured to 1500#, OK. Circulated 200 sx to pit. CIP & JC @ 4:15 AM 1-2-82. WOC 8 hrs.

Ran & cemented 4 1/2" 1-27-82:

First Stage: Ran & cemented First Stage around shoe - 165 Jts. + 1 piece 4 1/2", 11.60#, K-55, 8rd LT&C new casing @ 7002' w/425 sx Dowell Self-Stress w/ 2% calcium chloride, 5# Kolite & 0.2% defoamer. Circulated 6 hrs thru DV tool for second stage.

Second Stage: Cemented Second Stage w/335 sx Dowell Self-Stress w/2% gel & 0.2% defoamer. Displaced closing plug to DV tool w/78 bbls fresh water & pressured to 2000 psi. CIP & JC @ 8:30 AM 1-27-82. TOC 142

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  D. M. Johnson TITLE Drilling & Prod. Manager DATE 5-11-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: