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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Wood & Locker, Inc. ✓		5. State Oil & Gas Lease No. L-6708
3. Address of Operator 600 Energy Square, 505 N. Big Spring, Midland, Texas 79701-8602		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>25S</u> RANGE <u>27E</u> NMPM.		8. Farm or Lease Name Southland State
15. Elevation (Show whether DF, RT, GR, etc.) 3092' GR - 3104' KB		9. Well No. 1
12. County Eddy		10. Field and Pool, or Wildcat Wildcat - Bone Springs

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 2259'.

Ran & cemented 54 jts plus 1 piece 8-5/8", 24 & 28#, J-55, 8rd ST&C new casing @ 2259' w/ 700 sx Dowell Class "C" 65/35 Lite Poz w/6% gel, 1/4# Celloflake, 5# salt & 5# Gilsonite per sx cement followed by 225 sx Class "C" w/2% calcium chloride. Displaced top rubber plug to insert float @ 2217' w/ 10.0 ppg drilling mud & bumped plug. CIP & JC @ 4:15 AM 1-2-82. Circulated 200 sx to pit. WOC 8 hrs to 12:15 PM 1-2-82. Cut off 14" conductor and 8-5/8" casing & welded on casing head. Nippled up 10" 3000 BOP. Ran in hole w/ 7-7/8" bit. After 30 hrs repairing & WOC, tested 8-5/8" casing and 4 1/2" pipe rams to 2000 psi for 30 mins, OK. Started drilling out cement at 11:00 AM 1-3-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. M. Johnson TITLE Drilling & Production Mgr. DATE 7-22-82

APPROVED BY For Record Only TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: