

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6708

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

JUL 28 1982

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Wood & Locker, Inc. ✓	8. Farm or Lease Name Southland State
3. Address of Operator 600 Energy Square, 505 N. Big Spring, Midland, Texas 79701-8602	9. Well No. 1
4. Location of Well UNIT LETTER H, 2080 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 25S RANGE 27E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat - Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3092' GR - 3104' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Drilled 7-7/8" hole to 7002'. Ran and cemented 4 1/2" casing in 2 stages as follows:

1st Stage: Ran & cemented 165 jts + 1 piece 4 1/2", 11.60#, K-55, 8rd LT&C new casing around shoe w/425 sx Dowell Selfstress w/5# Kolite, 2% calcium chloride and 0.2% de-foamer. Displaced top rubber plug to float collar at 6956' and bumped plug. Dropped opening bomb and opened Baker stage collar at 5015' @ 1:00 AM 1-27-82 and circulated 6 hrs.

2nd Stage: Cemented second stage thru stage collar at 5015' with 335 sx Dowell Self-stress w/2% calcium chloride & 0.2% de-foamer. Dropped closing bomb and displaced w/fresh water and closed stage collar. CIP & JC @ 8:30 AM 1-27-82.

Ran wireline temperature survey and found top of cement 4425' from surface.

Released rotary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. M. Johnson TITLE Drilling & Production Mgr. DATE 7-22-82

APPROVED BY For Record Only TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: