| NO. OF COPIES RECEIVED | | | | Form C-103 |
|--|-----------|----------|---|---|
| DISTRIBUTION | 1 | | | Supersedes Old C-102 and C-103 |
| SANTA FE | 1 | | NEW MEXICO OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | V | 2 | | |
| U.S.G.S. | 1 | | | 5a. Indicate Type of Lease |
| LAND OFFICE | 1 | | | State X Fee |
| OPERATOR | 1 | | | 5. State Oil & Gas Lease No. |
| | | | RECEIVED | L-6708 |
| (DO NOT USE THIS F | SU | NDR | Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.) | |
| OIL X GAS | | } | JUL 28 1982 | 7, Unit Agreement Name |
| 2. Name of Operator | | 7 | O. C. D. | 8. Farm or Lease Name |
| Wood & Locker, 3 | Inc. | | 48 554 OFFICE | Southland State |
| 600 Energy Squar | re, | 505 | N. Big Spring, Midland, Texas 79701-8602 | 1 10. Field and Pool, or Wildcat |
| 4. Location of Well | | | North 660 | |
| UNIT LETTER H | <u> </u> | | 2080 FEET FROM THE NOTTH LINE AND 660 | Wildcat - Bone Springs |
| East | LINE | | N 1 TOWNSHIP 25S RANGE 27E NMPM. | |
| | LINE, | 32271 | | |
| | III | III | 15, Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| | | | 3092' GR - 3104' KB | Eddy //////// |
| 16. | | | Appropriate Box To Indicate Nature of Notice, Report or Other Tention To: SUBSEQUENT | her Data T REPORT OF: |
| ,,,,, | | | | |
| PERFORM REMEDIAL WORK | | | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | \exists | | COMMENCE DRILLING OPHS. | PLUE AND ABANDONMENT |
| PULL OR ALTER CASING | | | CHANGE PLANS CASING TEST AND CEMENT JOS XX | |
| - | | | OTHER | |
| OTHER | | | | |
| | | | | and and date of station and proposed |
| 17. Describe Proposed or C work) SEE RULE 1103 | | ted Op | erations (Clearly state all pertinent details, and give pertinent dates, including | ; estimated date of starting any proposed |
| Brackish water flow out $4\frac{1}{2}$ " x 8-5/8" casing at 3 gpm on 2-9-82. | | | | |
| Cemented $4\frac{1}{2}$ " x 8-5/8" annulus with 515 sx (1000 cu. ft.) Dowell Class "C" 65/35 Lite Poz with 6% gel, 5# salt and 2% calcium chloride per sx cement. CIP & JC @ 9:00 PM 2-9-82. | | | | |
| | | | | |
| After 10 hrs WOC, ran wireline temperature survey inside $4\frac{1}{2}$ " casing and found cement from 2240' to 3200' (bottom 8-5/8" casing at 2259'). | | | | |
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| | | | | |
| 18. I hereby certify that th | e infor | matio | above is true and complete to the best of my knowledge and belief. | |
| | | | | |
| 11.W119 | pur | | D. M. Johnson TITLE Drilling & Production Mgr. | 7-22-82 |
| SIGHED | time | \simeq | 11166 | |
| • | 1 | | | |

For Record Unix