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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6708

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- JUL 28 1982	7. Unit Agreement Name
2. Name of Operator Wood & Locker, Inc. ✓	8. Farm or Lease Name Southland State
3. Address of Operator 600 Energy Square, 505 N. Big Spring, Midland, Texas 79701-8602	9. Well No. 1
4. Location of Well UNIT LETTER H, 2080 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 25S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Wildcat - Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3092' GR - 3104' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-15, 16 & 17-82

PERF'D BONE SPRINGS 6442' to 6566' (16 holes) and acidized and frac'd down 4½" casing with 2250 gals 15% HCL followed by 80,000 gals Western Apollo 40 with 164,000# 20-40 mesh sand. Set wireline bridge plug at 6360'.

PERF'D BONE SPRINGS 6185' to 6338' (14 holes) and acidized and frac'd down 4½" casing with 2000 gals 15% HCL followed by 60,000 gals Western Apollo 40 with 125,000# 20-40 mesh sand. Set wireline bridge plug at 6130'.

PERF'D BONE SPRINGS 6026' to 6113' (12 holes) and acidized and frac'd down 4½" casing with 2000 gals 15% HCL followed by 30,000 gals Western Apollo 40 with 61,000# 20-40 mesh sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. M. Johnson TITLE Drilling & Production Mgr. DATE 7-22-82

APPROVED BY For Record Only

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: