· •			AISSION OF TEXA	k _eived is ct 1 8 1982	Form W-12 (1-1-71) 6. RRC District
		INATION R ust Be Filed With Each C	EPORT ompletion Report.)	O. C. D. TESIA, OFFICE	7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as p	er RRC Records or Wilde	at) 2. LEA	SE NAME		8. Well Number
Wildcat		S	outhland State		
3. OPERATOR Wood & Lock	er, Inc.		· · ·	· · · · · · · · · · · · · · · · · · ·	9. RRC Identification Number (Gas completions only)
4. ADDRESS					
600 Energy	Square, 505 N.	Big Spring, Mid	land, Texas 797	01	10. County
5. LOCATION (Section					-
2080' FNL &	660' FEL, Sec.	1, 25S-27E, Ed	dy County, New M	lexico	
		RECORD OF	INCLINATION	N	
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
491	4.91	1/4	.436	2.14	2.14
929	4.38	1/2	.873	3.82	5.96

	(Defices)	(one or wakte vino)	-
4.91	1/4	.436	2.14
4.38	1/2	.873	3.82
2.74	3/4	1.310	3.59
3.97	2	3.490	13.86

1203	2.74	3/4	1.310	3.59	9.55
1600	3.97	2	3.490	13.86	23.41
1720	1.20	3-3/4	6.540	7.85	31.26
1751	.31	3-1/4	5.668	1.76	33.02
1782	. 31	4	6.980	2.16	35.18
1813	.31	4	6.980	2.16	37.34
1843	.30	4	6.980	2.10	39.44
1875	.32	4-1/2	7.852	2.51	41.95
1937	.62	4	6.980	4.33	46.28
1968	.31	4	6.980	2.16	48.44
1999	.31	4-1/2	7.852	2.43	50.87
2030	.31	4-1/2	7.852	2.43	53.30
2140	1.10	3-3/4	6.540	7.20	60.50
2188	.48	3-1/2	6.104	2.92	63.42

If additional space is needed, use the reverse side of this form.

	Is any information shown on the reverse side of this form? X yes no Accumulative total displacement of well bore at total depth of7002 feet =	200.69	_ feet.
*19 .	Inclination measurements were made in -	۲ ک	Drill Pipe
20.	Distance from surface location of well to the nearest lease line		feet.
21.	Minimum distance to lease line as prescribed by field rules	660	feet.
22.	Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?	660	

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed of both sides of this form and that such data and facts are true, correct, and complete to the beat of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Gary McCright, Drlg. Supt. Name of Person and Title (type or print) JDJ Drilling Company	OPERATOR CERTIFICATION I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my know- ledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. Signature of Authorized Representative Donald L. Miller, Ass't. Drlg. & Prod. Mgr. Name of Person and Title (type or print) Wood & Locker, Inc.
Name of Company Telephone: 915 684-8971 Area Code 684-8971	Operator Telephone: 915 683-6171 Area Code
Railroad Commission Use Only:	GEORGIA L. HILL Notary Public, State of Texas promission Expires June 23, 19

* Designates items certified by company that conducted the inclination surveys.

 Measured Depth (feet) 	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
2345	1.57	2-1/2	4.362	6.85	70.27
2491	1,46	1-1/2	2,618	3.82	74.09
2648	1.57	1-1/4	2.181	3.42	77.51
2866	2.18	1-1/4	2.181	4.75	82.26
3020	1.54	1-1/4	2.181	3.36	85.62
3608	5,88	11	1.745	10.26	95.88
4073	4.65	1	1.745	8.11	103.99
4360	2.87		1.745	5.00	108.99
4912	5.52	1	1.745	9.63	118.62
5659	7.47	1	1.745	13.04	131.66
6154	4.95	1	1.745	8.64	140.30
6585	4.31	4	6.980	30.08	170.38
6616	.31	4-1/4	7.416	2.29	172.67
6698	.82	4-3/4	8.292	6.80	179.47
7002	3.04	4	6.980	21.22	200.69
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RECORD OF INCLINATION (Continued from reverse side)

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

REMARKS: _