Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
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5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: L-6708
7. Unit Agreement Name:
8. Farm or Lease Name: Southland State
9. Well No.: 1
10. Field and Pool, or Wildcat: Wildcat - Bone Springs
12. County: Eddy

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER
1b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER
2. Name of Operator: Wood & Locker, Inc.
3. Address of Operator: 600 Energy Square, 505 N. Big Spring, Midland, Texas 79701-8602
4. Location of Well: UNIT LETTER H LOCATED 2080 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 1 TWP. 25S RGE. 27E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-19-81	1-24-82	2-17-82	3092' GR - 3104' RKB	3092

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7002	8666	None	→	214-7002	0-214

24. Producing Interval(s), of this completion — Top, Bottom, Name
6026-6113' Bone Springs
6185-6338' Bone Springs
6442-6566' Bone Springs

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: GR/Neutron Densilog, Dual Laterolog, Mud Log, GN/N Collar

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 & 28	2259	11"	925 sx	None
4-1/2"	11.60	7002	7-7/8"	1275 sx Post ID 2 10-22-82 Compl RK	None
14"	106.3	40	18"	28 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6450	--

31. Perforation Record (Interval, size and number)
6026-6113' 0.38" - 16 holes
6185-6338' 0.38" - 14 holes
6442-6566' 0.38" - 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6026-6113	2000 gal HCL & 30000 gal H_2O w/ 61000#
6185-6338	2000 gal HCL & 60000 gal H_2O w/ 125000#
6442-6566	2250 gal HCL & 80000 gal H_2O w/ 164000#

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3-1-82	Pumping - 2" x 1¼" x 18' Insert	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-29-82	24	--		5	285	23	57000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	15		5	285	23	42.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Fuel for gas engine & heater treater & balance vented
Test Witnessed By: Billy Sellars

35. List of Attachments: Logs & deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. M. Johnson TITLE Drlg. & Production Mgr. DATE 7-23-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	595	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	816	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2060	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	2116	T. Entrada		T.	
T. Abo		T. Bone Springs	5890	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6026 to 6113 No. 4, from ..... to .....

No. 2, from 6185 to 6338 No. 5, from ..... to .....

No. 3, from 6442 to 6566 No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 50 to 100 feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	595	595	Red beds & gravel				
595	816	221	Anhydrite				
816	2060	1244	Salt				
2060	2116	56	Black lime				
2116	5890	3774	Sand & shale				
5890	7002	1112	Lime, sand & shale				