

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

RECEIVED
CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501
OCT 22 1981

30-015-23971
Form C-101
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
L-6709

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

Name of Operator

DINERO OPERATING COMPANY

Address of Operator

P. O. Drawer 10505, Midland, Texas 79702

Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE

660 FEET FROM THE East LINE OF SEC. 32 TWP. 25-S RGE. 27-E

7. Unit Agreement Name

8. Term or Lease Name

M.T.S. State

9. Well No.

1

10. Field and Pool, or Wildcat

(Bone Springs) Wildcat

12. County

Eddy

19. Proposed Depth

7,000'

19A. Formation

Bone Springs

20. History or C.T.

Both-C then R.

21. Elevations (Show whether DE, KT, etc.)

3,169.5'

21A. Kind & Status Plug. Bond

Blanket Bond on File

21B. Drilling Contractor

J.D.J. Drilling Company

22. Approx. Date Work will start

October 29, 1981

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	54#K	400'	450 sx.	Circ.
11	8 5/8	24#K-55	2500'	1250 sx.	Circ.
7 7/8	4 1/2	10.5#K-55	7800'	1300 sx.	2500'

EST. TOPS:

Fresh water 250'
Salt-Anhy. to 2850'
Lamar Lime
Bell Canyon
Cherry Canyon
Brushy Canyon
Bone Springs-6320'

TEST:

Only reliable shows
Logs-Gearhart
Dual LATERlog-Comp. Neutron
Formation Density-NGT.

Mud: Brine-Mud Program

Posted ID-1
API + NL Book
10-30-81

BOP is attached

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-26-82
UNLESS DRILLING UNDERWAY

MOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Lanada Naman Title Production Clerk Date 10/20/81

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 26 1981

REASONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Dinero Operating Co.			Lease M T S STATE		Well No. 1
Unit Letter A	Section 32	Township 25 South	Range 27 East	County Eddy	
Actual Portage Location of Well: <div style="display: flex; justify-content: space-between;"> 660 feet from the North line and 660 feet from the East line </div>					
Ground Level Elev 3169.5'	Producing Formation Bone Springs	Pool Wildcat	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

DINERO	DINERO OPERATING CO. M.T.S. STATE # 1	
DINERO	DINERO	
DINERO		
DINERO	DINERO	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Lavonda Norman
Name

Lavonda Norman

Position

Production Clerk

Company

DINERO OPERATING COMPANY

Date

October 20, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Oct. 7, 1981

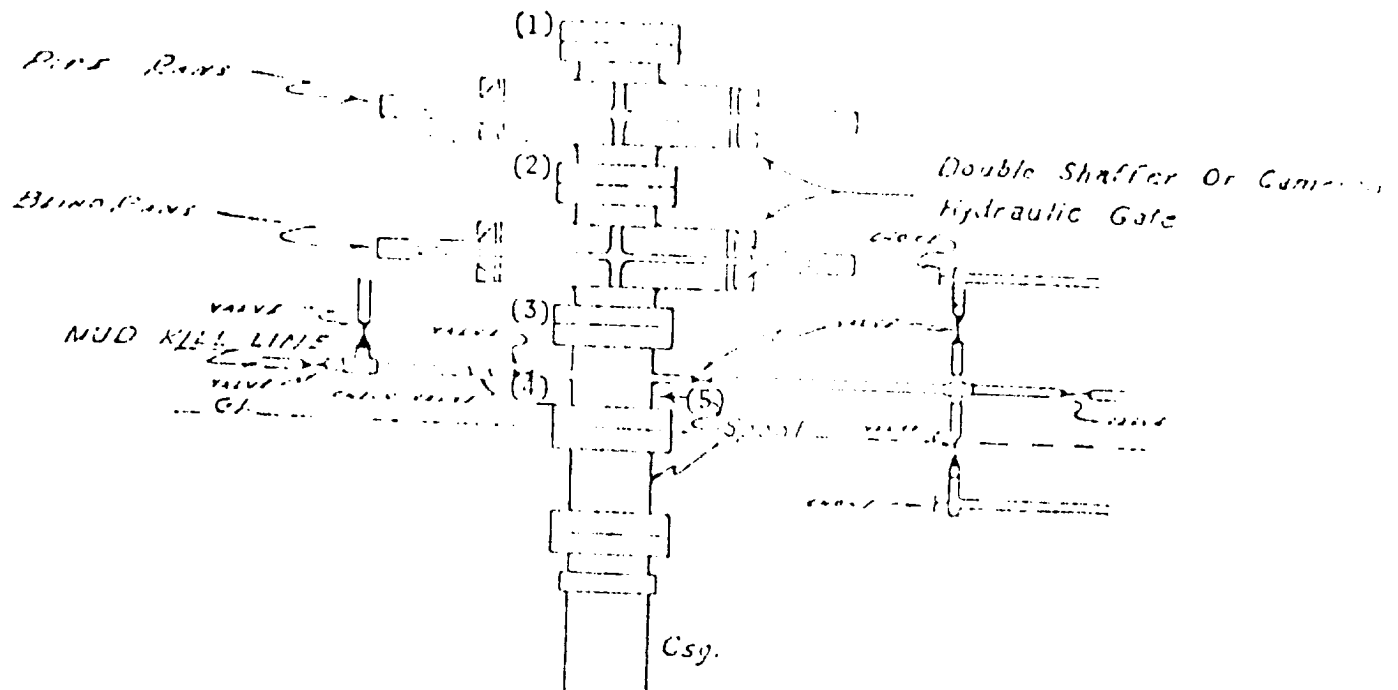
Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

JDS Drilling Co



NOTE:

MANUAL AND HYDRAULIC CONTROLS WITH
CLOSING UNIT NO LESS THAN 75' FROM
WELL HEAD. REMOTE CONTROLS ON RIG
FLOOR.

(1) 10"-3,000#

(2) 10"-3,000#

(3) 10"-3,000#

(4)&(5) Values 3,000#