

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 208 JUN 11 1984

SANTA FE, NEW MEXICO 87501

O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED BY

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LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-6791

1. TYPE OF WELL B/LM OIL ☐ GAS ☐ DRY ☐ OTHER Plug & Abandon

2. TYPE OF COMPLETION NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator Wayne Moore

4. Address of Operator 403 N. Marienfeld, Midland, Texas 79701

5. Location of Well

6. SECTION H LOCATED 1980 FEET FROM THE N LINE AND 660 FEET FROM

7. TWP. 2 RGE. 26S NMPM 27E

8. Date Spudded 11/30/81 16. Date T.D. Reached 2/10/82 17. Date Compl. (Ready to Prod.) Dry Hole 18. Elevations (DF, RKB, RT, GR, etc.) 3174 GL 19. Elev. Casinghead

20. Total Depth 6910' 21. Plug Back T.D. 6895' 22. If Multiple Compl., How Many Rotary Tools 23. Intervals Drilled By Cable Tools 0-38'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Dual Laterlog - Density - Neutron 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	354'	17 1/2"	400Sx C 2% CaCL (circ)	0
8 5/8"	32# J55	2330	12 1/4"	1075 C + 189 from top in order to circ.	0
4 1/2"	11.6# & 10.5# J55	6895	6 1/4"	700 Sx H	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)
6125-37-40-48-60-74-84-91-98-6219-88-95
6305-12-36-46-51-60-75-92
6402-12-21-30-38-52-65-78
4752-54-56-59-61-63-68-84-86-90-92-94-98
2810-12-19-16-18-20-22-20-26-28-30
2694-96-98-2700-2702-2710-2712
all perf. on per interval.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4752-98	4000 Gals. water
	12,000 #20/40 Sand
2630-2810	6,000 foam frac.
	11,000# 20-40 Sand

33. PRODUCTION Well Status (Prod. or Shut-in)

Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE None

DATE 6-9-84

Post ID 2
8-24-84
P4A