DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL / GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

RECEIVED
JUL 12 1982
O. C. D.
ARTESIA, OFFICE

I. OPERATOR

Name: EL PASO NATURAL GAS COMPANY ✓

Address: 1800 WILCO BUILDING - MIDLAND, TEXAS 79701

Reason(s) for filing (check proper box)
New Well: XX
Recompletion: ☐
Change in Ownership: ☐
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain): GAS STORAGE WELL

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: WASHINGTON RANCH GAS STORAGE PROJECT
Well No.: 13
Pool Name, including Formation: WASHINGTON RANCH/GAS POOL MORROW
Kind of Lease: State, Federal or Fee: FEDERAL

Location
Unit Letter: M ; 1154' Feet From The South Line and 572' Feet From The West
Line of Section 34, Township 25-S Range 24-E, NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY — ATTN: PRODUCTION CONTROL, P. O. BOX 1492, EL PASO, TEXAS 79788

If well produces oil or liquids, give location of tanks. Unit | Sec. | Twp. | Rge. | Is gas actually connected? No | When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-19-82	3-7-82	7100'	7000'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
WASHINGTON RANCH/GAS POOL	MORROW	6772'	6955'
Perforations			Depth Casing Shoe
6772'-6928'			7099'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 ¼	9 5/8	815'	500 sxs. RFC Cement
8 3/4	7	7099'	500 sxs Class "H"
6 1/8	2 7/8	6955'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure / Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. / Gas-MCF

Posted TD 7100
Casing 7 Bbl

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
399	24 hrs	-	-
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	51 psi	170 psi	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John J. Deck
(Signature)
Supervisor Production Services
(Title)
6-29-82
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 28 1982, 19
BY W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.