

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
FED NM 22207

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Washington Ranch
Storage Area

8. Well Name and No.
WI No. 13

9. API Well No.
30-015-24017

10. Field and Pool, or Exploratory Area
Washington Ranch

11. County or Parish, State
Eddy, N MX

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Gas Storage

2. Name of Operator
El Paso Natural Gas Co. (J.W. Mulloy Assoc)

3. Address and Telephone No.
1110 N. Big Spring Midland, TX 79701 915-687-0323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1154' FSL & 572' FWL Unit M
Sec 34 T-25-S R-24-E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Repair Well
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-5-94 MI & RU Serv Unit. Set blanking plug @ 6660'. POH w/tbg. Set RBP @ 6640'. Test plug to 1000 psi. Ran Csg Insp Log - Csg in good cond. Perf 2 holes @ 4700'. Cmt w/790 sx cement. Circ 100 sx to pit. Drill out cmt & retainer - set @ 4635'. Test csg to 500 psi - 30 min - OK. Ran Cathodic Protection Log. TIH PU RBP & POH. Test 2-7/8" 65 Lbs J-55 tubing in hole (5000 psi). Run MIT Packer Leakage Test - 430 psi 15 Min - no leakoff. Witnessed by NMOCD (Chart attached).

4-16-94 Well returned to service.

14. I hereby certify that the foregoing is true and correct

Signed O.H. ROUTH Title AGENT 915-687-0323 Date 4-29-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

