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NOV 1982

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
W. F. Federal NM 0525452-A
Alamosa, NM 83210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒
well well
- 2 NAME OF OPERATOR
El Paso Natural Gas Co.
- 3 ADDRESS OF OPERATOR
1800 Wilco Bldg. Midland, Texas 79701
- 4 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1007' FNL & 572' FWL
AT TOP PROD. INTERVAL: Sec. 3, T-26-S, R-24-E
AT TOTAL DEPTH: 836 Feet
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

| | | |
|----------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Washington Ranch Storage Project
9. WELL NO.
15
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T-26-S, R-24-E
12. COUNTY OR PARISH 13. STATE
Eddy New Mexico
14. API NO.
15. ELEVATIONS (SHOW DE. KBR. 3750 GL)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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OIL & GAS

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. The well was drilled to 836 feet and 9 5/8 casing was run & set @ 813 feet, insert float @ 734 feet (78' cement in casing) was run and cemented with 750 sxw backside w/1750 sxs & circ. 40 sxs. The braden head was installed and the 9 5/8 casing was not drilled out.
2. We want to plug and abandon the well by spotting a 5 sxs plug on top of 9 5/8" casing.
3. Cut off braden head 3 feet below GL.
4. Well on steel plate & P & A marker & clean up loction.

Subsurface Safety Valve: Manu. and Type

Set @ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED *Harry L. Mitchell* TITLE Area Engineer

DATE 10-21-82

(This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE *[Signature]*
CONDITIONS OF APPROVAL, IF ANY

DATE

For