

DISTRIBUTION
SANTA FE
FILE
U.L.G.C.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-101
Effective 1-1-82

RECEIVED

JUL 12 1982

O. C. D.

ADRESIA, OFFICE

EL PASO NATURAL GAS COMPANY

1800 WILCO BUILDING - MIDLAND, TEXAS 79701

Reason(s) for filing (if back proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Gas ☐

Dry Gas ☐

Condensate ☐

GAS STORAGE WELL

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Kind of Lease
WASHINGTON RANCH GAS STORAGE PROJECT 16	WASHINGTON RANCH/GAS POOL MORROW	FEDERAL
Location	Unit Letter	Feet From The
E 1715'	North	572'
Section	Range	County
34	25-S 24-E	EDDY

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY	ATTN: PRODUCTION CONTROL P. O. BOX 1492, EL PASO, TEXAS 79788
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.					
			X										
Date Spudded	Date Compl. Ready to Prod.	Total Depth	S.P.T.D.										
1-22-82	3-2-82	7000'	6949'										
Test	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth										
WASHINGTON RANCH/GAS POOL MORROW		6810'	6887'										
Perforations			Depth Below Casing										
6810'-6862'			6950'										
TUBING, CASING, AND CEMENTING RECORD				SACKS CEMENT									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET											
12 1/2	9 5/8	815'	700 sxs Class "C"										
8 3/4	7	6950'	500 sxs Class "H"										
6 1/8	2 7/8	6887'											

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all-in for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Start Test	Flowing Method (churn, pump, gas lift, etc.)
Length of Test	Casing Pressure	Choke Size
Actual Flow During Test	After-Flow	Test-MCF

GAS WELL

Actual Flow Test-MCF/D	Length of Test	Flowing Method (churn, pump, gas lift, etc.)	Gravity
2,052	24		
Test-MCF/D (gross, back pr.)	Casing Pressure	Choke Size	
Back Pressure	309 psi	392 psi	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John P. Deek
Signature

Supervisor Production Services

6-29-82
(Date)

OIL CONSERVATION COMMISSION

JUL 28 1982

APPROVED

BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.