

Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Gas Storage ☒

2. NAME OF OPERATOR

El Paso Natural Gas Co.

3. ADDRESS OF OPERATOR

1800 Wilco Bldg., Midland, Tx 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)

AT SURFACE: 1715' FNL & 572' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

5. LEASE

N 22207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Washington Ranch Storage Project

9. WELL NO.

16

10. FIELD OR WILDCAT NAME

Washington Ranch Morrow

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-25-S, R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR-3750'

RECEIVED

JUL 18 1984
NOTE: Report results of multiple completion or zone change on Form 9-330.)

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-21/7-6, 1984

- 1.) Set tubing plug. RU and install 5000 psi hydraulic BOP.
- 2.) Rig up Snubbing unit, pull and lay down 2 7/8" production tubing.
- 3.) PL wireline unit and set Baker Model FA-1 permanent packer at 6690' wlm, with blanking plug below packer.
- 4.) Load 7" casing with water and pressure test to 3000 psig.
- 5.) Run 4 1/2" 11.6# K-55 tubing with Baker K-22 latch in seal assembly, circulate inhibited packer fluid, latch into packer.
- 6.) Nipple down BOP, Nipple up wellhead.
- 7.) Pressure test tubing to 3000 psig. Retrieve Blanking Plug, return to service.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

David E. Meyer

TITLE Area Prod. Eng.

DATE

7-13-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 16 1984

[Signature]

NEW MEXICO

*See Instructions on Reverse Side