

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Gas Storage

2. Name of Operator

El Paso Natural Gas Co., (J.W. Mulloy Assoc - Agent)

3. Address and Telephone No.

1110 N. Big Spring Midland, TX 79701 915-687-0323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1715' FNL & 572' FWL Unit E  
Sec 34 T-25-S R-24-E

5. Lease Designation and Serial No.  
FED NM 22207

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
Washington Ranch  
Storage Area

8. Well Name and No.  
WI No. 16

9. API Well No.  
30-015-24019

10. Field and Pool, or Exploratory Area  
Washington Ranch  
Morrow

11. County or Parish, State  
Edgdy, NMX

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair Well  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move on location.
2. Kill well w/bring water.
3. ND Wellhead & install BOP.
4. Install plug in packer profile nipple.
5. POH w/tubing. Install RBP @ 6600'. Test casing to 500 psi - 15 min.
6. Run Casing Inspection & Cement Bond Logs.
7. If necessary, replace damaged casing.
8. Perforate casing & TOC from Log & circ element to surface.
9. Re-run tubing & sting into packer. Remove BOP. NU wellhead.
10. Circulate packer fluid in csg/tbg annulus. Run MIT (Packer Leakage Test)
11. Return well to service.

14. I hereby certify that the foregoing is true and correct

Signed O.H. ROUTH Title Agent 915-687-0323 Date 5-3-94

(This space for Federal or State office use)

Approved by ORIG SODA JUE N. LARA Title PETROLEUM ENGINEER Date 5/20/94  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side