

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO OIL CONS COMMISSION

Drawer DD

Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

FED NM 22207

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

Washington Ranch
Storage Area

8. Well Name and No.

WI No. 16

9. API Well No.

30-015-24019

10. Field and Pool or Exploratory Area

Washington Ranch

Morrow

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Gas Storage

2. Name of Operator

El Paso Natural Gas Co., (J. W. Mulloy Assoc - Agent)

3. Address and Telephone No.

1110 N. Big Spring, Midland, TX 79701 915-687-0323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1715' FNL & 572' FWL Unit E

Sec 34 T-25-S R-24-E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☒ Other Repair Well

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-17-94 Move equipment on well. Set plug in profile. Fill well w/9# brine. NU BOP. POH w/4-1/2" tbg. Ran RBP & pkr on 2-7/8" work string. Set RBP @ 6640'. Test csg to 1000 psi. OK. POH w/2-7/8" & pkr. Ran Casing Inspection Log. Casing corroded 1910'-1940'. Back off 7" csg 2940'. LD 7" csg. RIH w/7" 23# K-55 STC. Screw into 7" stub. Perf 2 holes 3660'. Set retainer @ 3564'. Cement w/700 sx cement. Circ 126 sx to surface. WOC. DO cmt & retainer. Test casing to 500 psi. OK. TIH to PU RBP. Ran 4-1/2" tbg in well. Spot inhibited fluid in annulus. ND BOP. NU wellhead. Run MIT (Packer Leakage Test to 300 psi. OK. Retrieve plug in profile.

5-29-94 Return well to service.

J. Lave

14. I hereby certify that the foregoing is true and correct

Signed

O. H. Routh

O. H. ROUTH

Title

AGENT

Date 6-3-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

