

10. Blowout Preventer Program is attached.
11. Type and characteristics of the proposed circulating medium or mediums to be employed for rotary drilling, and the quantities and types of mud and weighting material to be maintained.
 - 0'- 400 Native mud and fresh water
 - 400'-8300 Native mud and brine water
 - 8300-11000 Commercial mud and brine water with minimum properties for safe hole
 - 11000-TD Commercial mud & brine. Raise viscosity and reduce conditions
water loss prior to Morrow penetration
12. Testing, logging and coring programs to be followed with provisions made for required flexibility.
 - 5500-TD Dual laterolog micro SFL
 - 5500-TD Compensated Neutron Formation Density
 - 5500-TD Borehole compensated sonic log
13. Any anticipated abnormal pressure or temperatures expected to be encountered or potential hazards, such as hydrogen sulfide gas, along with plans for mitigating such hazards.

None anticipated
14. Anticipated starting date and duration of operation.
15. Other facets of the proposed operation operator wishes to point out for the Geological Survey's consideration of the application.

Request exemptions from the painting stipulations of Sec. 102 (a) (8) of the "Federal Land Policy and Management Act of 1976" to paint any tanks, separators, and treaters required for the production of this well, Amoco's standard gray color. If a pumping unit is required for the continued production of this well, it will be painted black with orange safety color coding which conforms with your current painting guidelines.