

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF  
**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL x 1980' FEL, Sec. 25  
AT TOP PROD. INTERVAL: (Unit G, SW/4, NE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Set Casing</u>	

5. LEASE  
NM-14759  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
  
7. UNIT AGREEMENT NAME  
  
8. FARM OR LEASE NAME  
Federal CU  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Wildcat Morrow  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
35-25-25  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
30-015-24025  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3560.5 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

( 20# N-80, 17# N-80)  
Ran 5-1/2" casing set at 11874'. Cemented with 500 sacks lite with .3% Halad 4 and 600 sacks class H with .3% Halad 4. WOC 18 hours. Drilled out cement. Tested casing to 1000 PSI. Tested O.K. Rig released 4-2-82. Moved in service unit 4-5-82 (Baber 52). Perforated intervals 11342'-46'. 11406'-10', 11480'-84', 11592'-98' with 2 JSPF. Swab tested 4 hours. Recovered 3 barrels of load water. Acidized with 6500 lbs 7-1/2% MS acid and 155,000 SCF N2. Flow tested 198 hours. Recovered 8601 MCF. Moved out service unit 4-16-82.

0+6-USGS, R 1-Hou 1-W. Stafford, Hou  
1-C&K Petro. 1-Desana 1-Gulf  
Subsurface Safety Valve: Manu. and Type  Set @  Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. ... TITLE Ast. Adm. Analyst DATE 4-28-82

(This space for Federal or State office use)

APPROVED BY  TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO  
Set @  Ft.

RECEIVED  
MAY 3 1982  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO