

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1900 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator LLANO LAND & EXPLORATION CO.		Well API No. 30-015-24025
Address P. O. DRAWER 2544 ROSWELL, NEW MEXICO 88202-2544		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Fred J. Schlicher P. O. Box 606 Roswell, NM 88202-0606		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "CU"	Well No. 1	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee	Lease No. NMNM-53148
Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 35 Township 25 South Range 25 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159 Artesia, NM 88211-0159					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 35	Twp. 25S	Rge. 25E	Is gas actually connected? No Yes	When? Approx. 12/15/1992

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 1/28/1982	Date Compl. Ready to Prod. 5/4/1982	Total Depth 11,876		P.B.T.D. 11,815				
Elevations (DF, RKB, RT, GR, etc.) 3560 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,342		Tubing Depth 11,340				
Perforations 11,342-11,346; 11,406-11,410; 11,480-11,484 11,592-11,598 w/2JSPE	Depth Casing Shoe 11,874							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	390'	450 sxs
12 1/4	9 5/8	2700'	3550 lite 200 c1c
8 3/4	5 1/2	11,874'	500 lite 600 c1H

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Part ID-3 12-11-92	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size chky op
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 677 MCF/D	Length of Test 24 hr	Bbls. Condensate/MMCF 0	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) FTP 530	Casing Pressure (Shut-in)	Choke Size 14/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

LLANO LAND & EXPLORATION CO.

Signature
Gerald E. Harrington Vice President
Printed Name
(505) 625-0144
Date
Telephone No.

OIL CONSERVATION DIVISION

DEC 7 1992

Date Approved

By
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.