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	BUREAU OF L	AND MANAGEMENT	Artesi	a, NM 88	259 Designation and Serial No.
	SUNDRY NOTICES	AND REPORTS ON V			f Indian, Allottee or Tribe Name
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10/18/01 cont'd.

RD & MO BJ Services. Nipple up tree and began swabbing @ 11:30 AM. Made 4 swab runs. well kicked off flowing. Installed 3/4" choke nipple and opened well - FTP stabilized @ 40 psi. Turned well to sales line, increased to line pressure in 90 min. Left flowing.

10/19-20/01 FTP-454 psi. 1p-454 psi. flow rate 0. differential - 0. Blew well to tank for 20 min. - recovered 2 bbls load water. SI. TP rose to LP in 10 min. Left well flowing through sales line.

10/20-24/01 WO Swabbing unit.

- 10/25/01 MI & RU swabbing unit. ITP 500 psi (line pressure): ICP 1900 psi, open tubing to tank. bled down immediately, started flowing fluid. Flowed fluid (acid water by odor) for approx. 45 min. Ran swab @ 11:30 am IFL - 1500' from surface. FFL - 3500' CP 1450 psi. SDON
- 10/26/01 ITP 100 psi. ICP 1800 psi. IFL 2800' from surface. Swabbed until 4:00 PM. Well kicked off flowing @ 4:00 PM. Blew to tank until dark. Turned well down sales line.
- 10/27/01 ITP 480psi. ICP 700 psi. Well still flowing gas into sales line. Made 2.32 bbls of fluid into tank overnight. Turn well to flow to tank for 1 hour - made very little fluid. Turned well to sales line - built up to line pressure in 20 min., started flowing into sales line.
- 10/28-11/5/01 Well flowing intermittently. Prep to MI pulling unit on 11/6/01. Plan to run swab to check for fluid entry.