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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

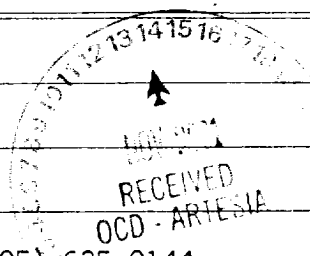
Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
March 31, 1993  
Designation and Serial No.  
NM 55148

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator LLANO LAND & EXPLORATION CO.	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Drawer 2544 Roswell, NM 88202-2544 (505) 625-0144	8. Well Name and No. Federal CU #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980" FEL. Unit G Section 35. T-25-S, R-25-E	9. API Well No. 300152403100S1
	10. Field and Pool, or Exploratory Area Cottonwood Spring-Morrow
	11. County or Parish, State Eddy, NM



12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/15/01 MI & RU Pulling unit. Pulled packer and 2 3/8" tubing.  
10/16/01 RIH w/CIBP on 2 3/8" tubing. Hydro-test tubing to 7000 psi. Circulated hole w/200bbls 2% KCl water @ 10.000' after setting CIBP @ 10.902'. POOH w/tubing.  
10/17/01 MI & RU Schlumberger. ran formation collar log up to 9000'.  
RIH w/perforating guns. perf'd Lower Wolfcamp as follows:  
9928'-9936' w/2 spf - 18 holes  
RD & MO Schlumberger. RIH w/Model R packer and set @ 9830'. RU & started swabbing, started flowing gas @ 4:00 PM. SION.  
10/18/01 11 Hr. SITP - 2700 psi. Open well to pit. blow down to est. 100 MCFG/D.  
MI & RU kill truck. SICP - 1500 psi. bled down to 600 psi through kill truck.  
MI & RU BJ Services. Acidized perfs 9928' - 9936' w/1000 gals 15% NeFe acid w/25 ball sealers.  
BD Pressure 5100 psi  
Maximum Pressure 6900 psi on ball out  
Average Pressure 5650 psi  
ISDP 2350 psi. 5" - 1386 psi, 10" - 716 psi, 15" - 169 psi  
Re-set packer. pressure test to 1000 psi. held ok.

(CONT'D on attached page)

14 I hereby certify that the foregoing is true and correct  
Signed Kerrell E. Harrington Title Vice President Date 11/5/01  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10/18/01 cont'd.

RD & MO BJ Services. Nipple up tree and began swabbing @ 11:30 AM.  
Made 4 swab runs. well kicked off flowing. Installed 3/4" choke nipple  
and opened well - FTP stabilized @ 40 psi. Turned well to sales line,  
increased to line pressure in 90 min. Left flowing.

10/19-20/01 FTP-454 psi, lp-454 psi, flow rate 0, differential - 0.  
Blew well to tank for 20 min. - recovered 2 bbls load water. SI, TP rose  
to LP in 10 min. Left well flowing through sales line.

10/20-24/01 WO Swabbing unit.

10/25/01 MI & RU swabbing unit. ITP - 500 psi (line pressure): ICP - 1900 psi,  
open tubing to tank. bled down immediately, started flowing fluid.  
Flowed fluid (acid water by odor) for approx. 45 min. Ran swab @ 11:30 am  
IFL - 1500' from surface. FFL - 3500' CP 1450 psi. SDON

10/26/01 ITP - 100 psi, ICP - 1800 psi, IFL - 2800' from surface. Swabbed until  
4:00 PM. Well kicked off flowing @ 4:00 PM. Blew to tank until dark.  
Turned well down sales line.

10/27/01 ITP - 480psi, ICP - 700 psi. Well still flowing gas into sales line.  
Made 2.32 bbls of fluid into tank overnight. Turn well to flow to tank  
for 1 hour - made very little fluid. Turned well to sales line - built up  
to line pressure in 20 min., started flowing into sales line.

10/28-11/5/01 Well flowing intermittently. Prep to MI pulling unit on 11/6/01.  
Plan to run swab to check for fluid entry.