

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COMMISSION
SUBMIT IN TRIPL
copy to the instructions
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 071066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

~~Hanson Federal (M)~~

8. FARM OR LEASE NAME

Hanson - Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Brushy Draw (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-26-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Curtis Hankamer /

3. ADDRESS OF OPERATOR

9039 Katy Freeway, Suite 430, Houston, TX 77024 ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

458' FSL & 744' FWL of Sec 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3008' G, 3013' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill to 450'±TD with 9-5/8" bit, pull bit, drill to approximately 1100' with 6-3/4" milltooth bit.
2. Circulate heavy mud to clean hole, TOOH w/6-3/4" bit.
3. Run 12 joints, 7" 20#, J-55, ST&C casing to 450'±, and circulate cement (estimated to take 200sx). WOC 24 hrs., then nipple up and pressure test BOP stack.
4. Drill out plug and cement inside casing, with 6-1/8" bit, run DP and bit to TD, continue drilling with 6-1/8" bit to TD.

RECEIVED
JAN 29 1982OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 1/26/82

(This space for Federal or State office use)

(Orig. Sgd.) ROGER A. CHAMMAN

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 1 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side