

## OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 1 1982

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |                                     |
|------------------------|-------------------------------------|
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| DISTRIBUTION           |                                     |
| SANTA FE               | <input checked="" type="checkbox"/> |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.O.B.               | <input type="checkbox"/>            |
| LAND OFFICE            | <input type="checkbox"/>            |
| TRANSPORTER            | <input checked="" type="checkbox"/> |
| OIL                    | <input checked="" type="checkbox"/> |
| GAS                    | <input type="checkbox"/>            |
| OPERATOR               | <input checked="" type="checkbox"/> |
| PRODUCTION OFFICE      | <input type="checkbox"/>            |
| Operator               |                                     |

J. C. Williamson ✓

Address

P. O. Box 16 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 8-1-82  
UNLESS AN EXCEPTION TO  
IS OBTAINED from minerals  
management sectionIf change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE R 7507 6/11/83

|               |          |                                |                               |           |
|---------------|----------|--------------------------------|-------------------------------|-----------|
| Lease Name    | Well No. | Pool Name, including Formation | Kind of Lease                 | Lease No. |
| UCBHW Federal | 1        | Brushy Draw Cherry Canyon      | State, Federal or Fee Federal | NN 35607  |

|                 |             |               |          |               |         |
|-----------------|-------------|---------------|----------|---------------|---------|
| Location        | Unit Letter | Feet From The | Line and | Feet From The | West    |
|                 | M           | 660'          | South    | 660'          |         |
| Line of Section | 25          | T. Township   | 26 South | Range         | 29 East |
|                 |             |               |          | N.M.P.M.      | Eddy    |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                  |                                                                          |      |      |      |                            |      |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|------|------|------|----------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |      |
| Navajo Crude Oil Purchasing Co.                                                                                  | P. O. Drawer 175 Artesia, New Mexico 88210                               |      |      |      |                            |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |      |
|                                                                                                                  |                                                                          |      |      |      |                            |      |
| If well produces oil or liquids,<br>give location of tanks.                                                      | Unit                                                                     | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|                                                                                                                  | M                                                                        | 25   | 26   | 29   | n/a                        |      |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                     |                             |                 |                   |          |        |           |              |       |
|-------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|--------------|-------|
| Designate Type of Completion -- (X) | Oil Well                    | Gas Well        | New Well          | Workover | Deepen | Plug Back | Same Reentry | Drill |
|                                     | X                           |                 | X                 |          |        |           |              |       |
| Date Spudded                        | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.          |          |        |           |              |       |
| 5/5/82                              | 6/25/82                     | 6250'           | 5500'             |          |        |           |              |       |
| Elevations (DF, HKB, RT, GR, etc.)  | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth      |          |        |           |              |       |
| 2887.5 GR 2900.5 DF                 | Brushy Canyon               | 5080'           | 5050'             |          |        |           |              |       |
| Perforations                        |                             |                 | Depth Casing Shoe |          |        |           |              |       |
| 5082' to 5118' 25 Holes             |                             |                 | 6250'             |          |        |           |              |       |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 17 1/2"   | 12 3/4"              | 358'      | 720 SX       |
| 11"       | 8 5/8"               | 2959'     | 125 SX       |
| 7 7/8"    | 4 1/2"               | 6254'     | 900 SX       |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed test  
able for this depth or be for full 24 hours)

|                                 |                 |                                               |
|---------------------------------|-----------------|-----------------------------------------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |
| 6/23/82                         | 6/24/82         | Flow                                          |
| Length of Test                  | Tubing Pressure | Casing Pressure                               |
| 24 hrs                          | 350#            | 350#                                          |
| Actual Prod. During Test        | Oil-bbls.       | Water-bbls.                                   |
| 325 bbls                        | 325 bbls        | 20 bbls                                       |
|                                 |                 | Gas-MCF                                       |
|                                 |                 | 40                                            |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|                                  |                           |                           |                       |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
|                                  |                           |                           |                       |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.J. C. Crawford  
(Signature)  
Production Secretary  
(Title)

6-28-82

(Date)

## OIL CONSERVATION DIVISION

JUL 6 1982

APPROVED

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 110A.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the data  
tests taken on the well in accordance with RULE 110.All sections of this form must be filled out completely for all  
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for change of  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multi-  
completed wells.