

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2018
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator J. C. WILLIAMSON Well BRUSHY DRAW DELAWARE County EDDY

P. O. BOX 16 MIDLAND, TEXAS 79702 TYPE OF TEST - (X) Scheduled Special

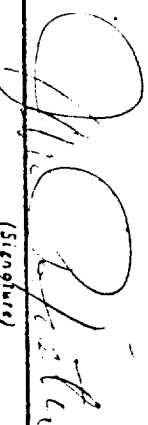
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST					GAS-OIL RATIO CUMULATIVE
		U	S	T						R	WATER BBL'S.	GRAV. OIL BBL'S.	OIL BBL'S.	GAS M.C.F'S.	
EP-USA	3	I	26	26	29	P	Full 1	50	28	24	40	40	30	42	1430
UCBHMW FEDERAL	1	M	26	26	29	P	Full 1	50	25	24	101	39.	36	43	1190 ✓
UCBHMW FEDERAL	2	L	28	26	29	P	Full 1	50	10	24	30	39	11	12	1090
UCBHMW FEDERAL	3	N	28	26	29	P	Full 1	50	5	24	157	39	167	203	1220
UCBHMW FEDERAL	4	K	26	26	29	P	Full 1	50	5	24	10	39	5	615	1230
*PLEASE INCREASE ALLOWABLES															

RECEIVED BY
MAY 26 1985
O. C. D.
ARTISIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During east-well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.90.

Report testing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 191 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


Agent
(Signature)
77114

3-25-85

(Over)