

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

GAS-OIL RATIO TESTS

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Form C-116
Revised 10-1-78

Operator

J.C. WILLIAMSON

P.O.

BRUSHY DRAW DELAWARE

O. C. County

ARTESIA, OFFICE

EDDY

P.O. BOX 16 MIDLAND, TEXAS 79702

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FTY	
		U	S	T						R	WATER BBL'S.	GRAV. OIL BBL'S.	OIL BBL'S.		GAS M.C.F.
HOLLY FEDERAL.	1	P	26	26	29	7-19-85	P FULL	40	25	24	30	39	22	19	863/1
	2	H	26	26	29	7-19-85	P FULL	40	107	24	93	39	61	61	918/1
	1	G	26	26	29	7-19-85	P FULL	120	37	24	175	39	32	27	843/1
	2	F	26	26	29	7-19-85	P FULL	120	107	24	205	39	115	107	930/1
HOLLY "A" FEDERAL	3	E	26	26	29	7-19-85	P FULL	120	107	24	200	39	115	111	965/1
	4	D	26	26	29	7-19-85	P FULL	120	107	24	175	39	120	113	941/1
	1	A	35	26	29	7-19-85	P FULL	40	15	24	30	39	15	14	933/1
	2	B	35	26	29	7-19-85	P FULL	40	50	24	40	39	30	27	900/1
MMJ FEDERAL	3	G	35	26	29	7-19-85	P FULL	40	65	24	175	39	45	49	1088/1
	4	B	35	26	29	7-19-85	P FULL	40	27	24	105	39	8	30	3750/1
	1	M	25	26	29	7-19-85	P FULL	40	36	24	65	39	37	39	1054/1
	2	L	25	26	29	7-19-85	P FULL	40	12	24	25	39	11	14	1272/1
UCBHMW FEDERAL	3	N	25	26	29	7-19-85	P FULL	40	107	24	105	39	67	87	1298/1
	4	K	25	26	29	7-19-85	P FULL	40	5	24	115	39	107	141	1318/1
	5	E	25	26	29	7-19-85	P FULL	40	107	24	150	39	110	131	1191/1

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.63.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 391 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Production

July 31, 1985

(Date)