

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(Other inst. on
reverse)

30-015-24036

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

NM 22207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Washington Ranch Storage

9. WELL NO. Project

WI Federal #12

10. FIELD AND POOL, OR WILDCAT

Washington Ranch

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA11t-P
Sec 33, T-25-S, R-24-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER Storage

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company ✓

3. ADDRESS OF OPERATOR

1800 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1045' FSL, 512' FEL, Sec 33, T-25-S, R-24-E DEC 29 1981

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles SW Whites City, New Mex.

ARTESIA OFFICE

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

NA

16. NO. OF ACRES IN LEASE

NA

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

+ 7,050'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3478' GR

22. APPROX. DATE WORK WILL START*

Dec. 15, 1981

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
16"	13 3/8" Cond	29.3 H-40	40'	30 cu ft - LATE
12 1/4"	9 5/8"	32.3 H-40	800'	630 cu ft to circulate
8 1/2"	7"	23.0 H-80	7,050'	1341 cu ft

Project approved by MNOCD Order No. R-6175-A.

Selectively perforate and treat the Morrow formation for gas storage.

A 3000 psi W.P. and 6000 psi test double gate BOP w/blind and pipe rams will
be used for blowout prevention.RECEIVED
NOV 16 1981OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED

Larry Mitchell

TITLE

Drilg. Engr.

DATE

11-11-81

(This space for Federal or State office use)

PERMIT NO.

APPROVED

APPROVAL DATE

APPROVED BY

ROGER A. CHAPMAN

TITLE

DATE

CONDITIONS OF APPROVAL

DEC 24 1981

for JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator El Paso Natural Gas Co.			Lease Washington Ranch Storage Project		Well No. WI#12
Unit Listed P	Section 33	Township 25-S	Range 24-E	County Eddy County, New Mexico	

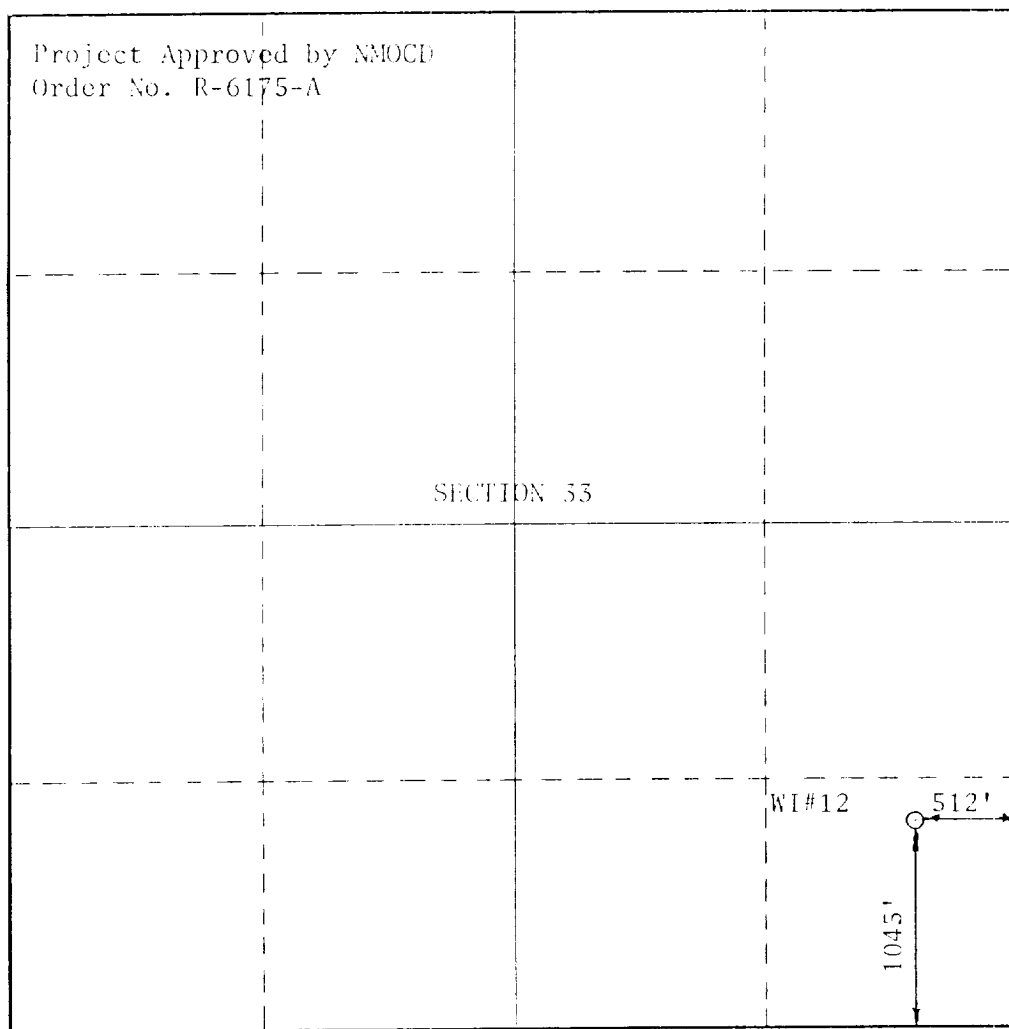
Acres of the Section of Well							
1045	feet from the	South	line and	512	feet from the	East	line
Recorded Plat No. 3748	Farm and Location Morrow		Pool Washington Ranch	Deeded Acreage N/A		Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. NA
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). NA
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? NA

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Harry L. Mitchell
Harry L. Mitchell

Witness

H. L. Mitchell

Location

Drlg. Engr.

Company

El Paso Natural Gas Co.

Date

11-11-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date of Survey

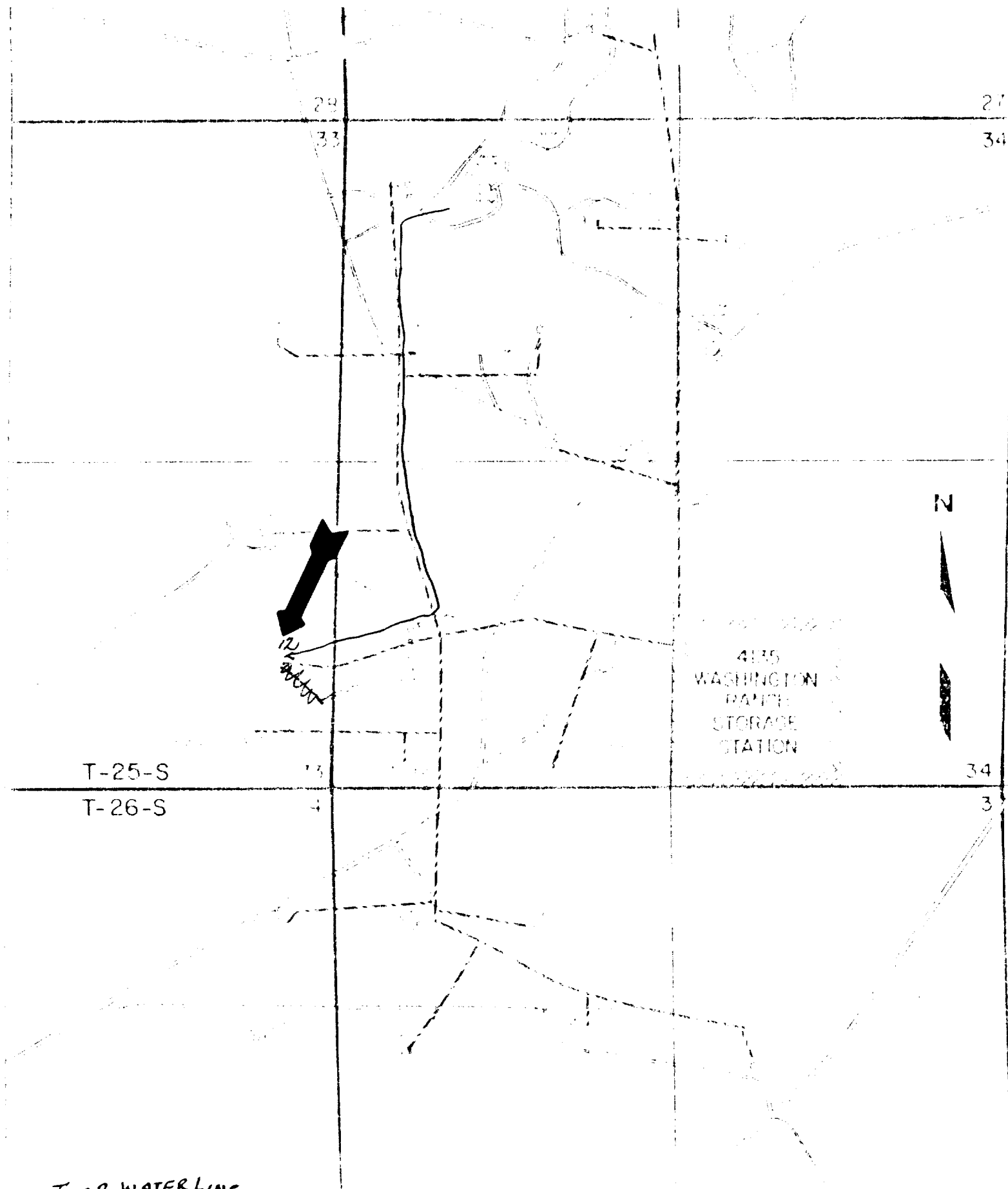
4-20-81

Registered Professional Engineer and/or Land Surveyor

Earl D. Monteth

Certification

IS #1317



- Temp WATERLINE
- Existing Roads
- Proposed Roads
- Proposed Pipeline
- Existing Wells
- Proposed Wells

OPERATIONS PLAN

Washington Ranch Storage Project W.I. #12

I. Location: '1045' FSL & 512' FEL
Section 33, T-25-S, R-24-E
Eddy County, New Mexico

Field: Washington Ranch Elevation: 3748' GR

II. Geology:

A. Formation Tops:	Surface	Quaternary
	Castile	100
	Lamar	500
	Dela. Ss	575
	Cherry Cn	1,475
	Bone Spring	3,350
	Wolfcamp	5,350
	Strawn	5,685
	Atoka	6,950
	Morrow Ls	6,500
	Morrow Clastics	6,620
	T.D.	± 7,050

B. Logging Program: FDC-CNL
Dual Induction - SFL @ SP & GR curves
BHC-Sonic

C. Coring: None

III. Drilling:

A. Mud Program: Fresh water non-dispersed mud from surface
to coring point.
Use low fluid loss non-dispersed mud from
coring point to T.D.

IV. Materials:

A. Casing Program:	HOLE SIZE	DEPTH	CSG SIZE	WT. & GRADE
	16"	40'	13 3/8"	29.3# H-40
	12 1/4"	800'	9 5/8"	32.7# H-40
	8 1/2"	7,050'	7"	23.0# N-80
B. Float Equipment:	13 3/8" conductor - None			
	9 5/8" surface - Cement guide shoe, orifice fill insert float two jts off bottom, centralizers on jts 1, 3, 5, 7, 9, 11			
	7" production - Cement guide shoe, float collar at top of first jt, one centralizer and four turbolizers per jt for first 16 jts, one centralizer every 3rd jt for 21 jts thereafter. Rough coat bottom 1,500' of casing.			
C. Tubing:	7,000 ft. 2 7/8" 6.5# J-55			
D. Wellhead Equipment:	Bradenhead, 9 5/8" OD slip-on X 11" 3000# W.P. @ 10" X 7" OD hanger			
	Tbg Spool 11" 3000# W.P. X 7 1/16" 5000# W.P. with 6" X 2 7/8" OD hanger			
	Upper Run: 3 1/8" 5000# W.P. master valve and production valves.			

V. Cementing:

A. Conductor Casing (15" X 13 3/8"):

Cement in place with redi-mix aggregate cement (approx. 2 yds), WOC 12 hrs.

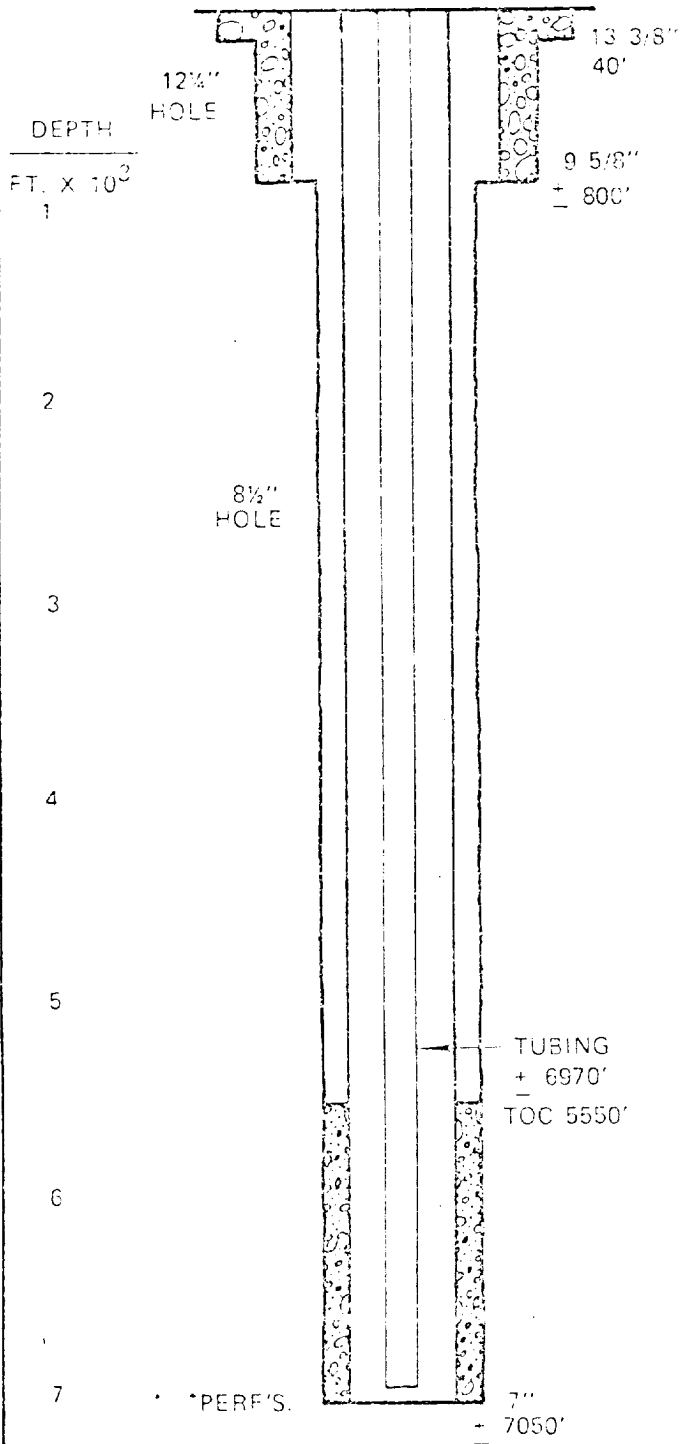
B. Surface Casing (12 1/4" X 9 5/8"):

Use 480 sx Class "C", 2% CaCl₂ and 5 lbs Kolite and 1/4# Celloflote per sack. (630 cu. ft., 150% excess to circulate to surface). WOC 8 hrs. Test csg to 800 psi for 30 min. before drilling plug.

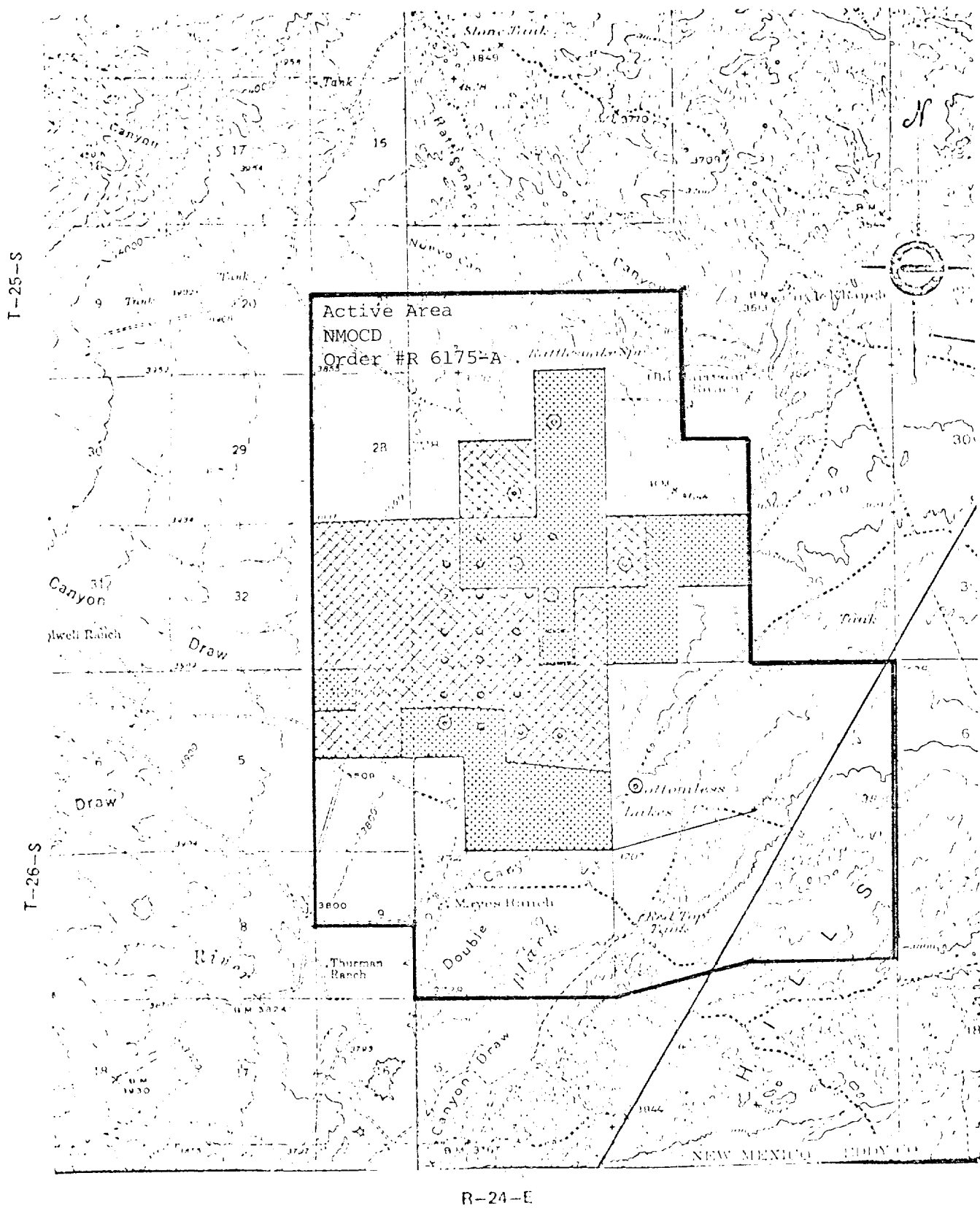
C. Production Casing (8 1/2" X 7"):

Use caliper volume plus 10% to fill to approx. 5,550'. Cement with approx. 250 sx Class "H" plus 4% gel and 10% salt, 0.5% D65 and 15 lbs Kolite. WOC 18 hrs. Run temperature survey after 8 hrs.

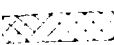
WASHINGTON RANCH PROPOSED NEW I-W WELL



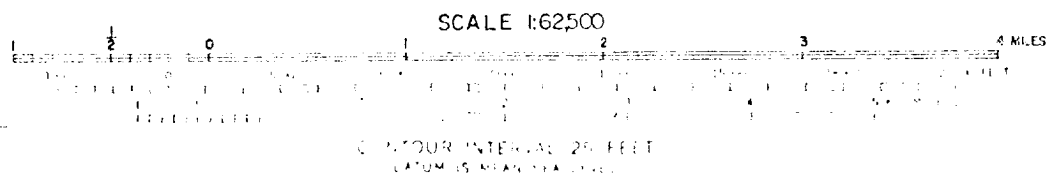
SIZE	GRADE	WT	BURST	COLLAPSE	DRIFT ID
13 3/8"	USED				
9 5/8"	H-40	32.3	2270	1400	8.845
7"	K-55 *	23	4360	3270	6.241
2 7/8"	J-55	6.5	7260	7680	2.441
*N-80					



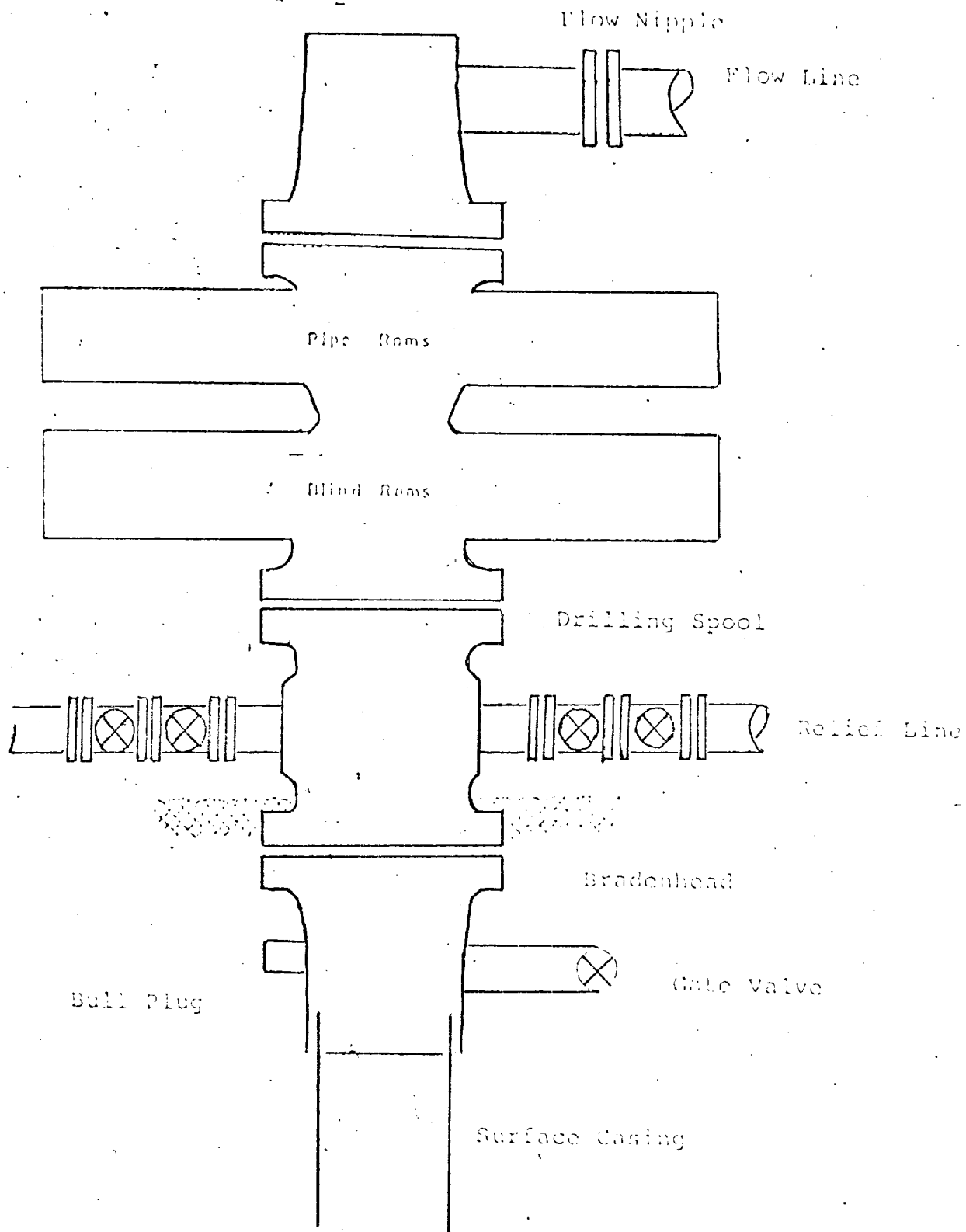
LEGEND

-  U.S. LAND
-  FEE LAND
-  EXISTING WELL
-  PROPOSED WELL
-  PROPOSED PLANT SITE

WASHINGTON RANCH STORAGE PROJECT



Typical B.O.P. Installation



Series 900 Double Gate BOP, rated
at 3000 psi Working Pressure