

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER OIL

OPERATOR GAS

PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-105

Effective 1-1-80

RECEIVED

JUL 12 1982

EL PASO NATURAL GAS COMPANY

1800 WILCO BUILDING - MIDLAND, TEXAS 79701

Reason(s) for filing (if back proper box)

Gas Well

Change in Transporter of

Recompletion

Change in Ownership

Oil

Transported Gas

Dry Gas

Condensate

Other (Please explain)

GAS STORAGE WELL

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Kind of Lease

WASHINGTON RANCH GAS STORAGE PROJECT

14

WASHINGTON RANCH/GAS POOL MORROW

Location

County

Section

Range

County

136'

South

572'

West

34

25-S

24-E

EDDY

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

EL PASO NATURAL GAS COMPANY

P. O. BOX 1492, EL PASO, TEXAS 79788

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

is gas actually connected?

When

No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Restv.

Diff. Restv.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

12-29-81

2-1-82

7050'

6997'

Well

Name of Producing Formation

Top Oil/Gas Pay

Trueing Depth

WASHINGTON RANCH/GAS POOL MORROW

6792'

6968'

Perforations

Depth Casing Set

6792' - 6958'

7018

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4

9 5/8

758'

750 sxs Class "C"

8 3/4

7

7018'

500 sxs Class "H"

6 1/8

2 7/8

6968'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First Flow Control Test

Date of Test

Flowing Method (If low, pump, gas lift, etc.)

Length of Test

Initial Pressure

Bottom Pressure

Choke Size

Actual Flow During Test

Flow Rate

Water-Bbls.

Gas-MCF

GAS WELL

Actual Flow Test-15 T.D.

Length of Test

Flowing Method (If low, pump, gas lift, etc.)

119

1 hr.

Bottom Pressure

Choke Size

Back Pressure

21 psi

485 psi

16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

BY

TITLE

John P. Deck

Supervisor Production Services

6-29-82

JUL 28 1982

W.D. Gressett

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.