

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
FED NM 22207

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Washington Ranch
Storage Area

8. Well Name and No.
WI No. 14

9. API Well No.
30-015-24037

10. Field and Pool, or Exploratory Area
Washington Ranch
Morrow

11. County or Parish, State
Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 23 '94

ARTESIA OFFICE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Gas Storage

2. Name of Operator
EL Paso Natural Gas Co. (J.W. Mulloy Assoc - Agent)

3. Address and Telephone No.
1110 N. Big Spring Midland, TX 79701 (915-687-0323)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
136' FSL & 572' FWL Unit M
Sec 34 T-25-S R-24-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Well

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-18-94 MI RU Serv Unit. Set blanking plug in profile @ 6690'. POH w/tbg. Set RBP @ 6663'. Test RBP to 1000 psi 30 min. OK. Ran CBL & CIL. TOC @ 3600'. Csg OK. TIH w/cmt ret set @ 3468'. Cmt w/600 sx cement. Circ 60 sx to pit. Drill cement & retainer. Drill hard cmt 3468' to 3550'. Circ hole clean w/bit & scraper. POH. Ran CBL 3700' to surf. TIH w/tbg. Retrieve RBP. POH. TIH w/4-1/2" prod tbg testing in hole to 3000 psi. Spot packer fluid in annulus. ND BOP. NU well head. Ran MIT Packer Leakage Test @ 345 psi. No leakoff. Witnessed by NMOCD (Chart attached).

4-29-94 Ret blanking plug. Returned well to service.

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MAY 4 10 56 AM '94

14. I hereby certify that the foregoing is true and correct

Signed O. H. ROUTH Title AGENT

Date 5-3-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

