

DISTRIBUTION
SANTA FE
FILE
U.S.G.A.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-105
Effective 1-1-65

RECEIVED

JUL 12 1982

EL PASO NATURAL GAS COMPANY

O. C. D.

ARTESIA, OFFICE

1800 WILCO BUILDING - MIDLAND, TEXAS 79701

Reason(s) for filing (check proper box)

Other (Please explain)

New Well ☒ Change in Transporter of:
Production ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

GAS STORAGE WELL

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Location (Including Formation)	Kind of Lease
WASHINGTON RANCH GAS STORAGE PROJECT	17	WASHINGTON RANCH/GAS POOL MORROW	State, Federal or Free FEDERAL
Location			
Unit Letter	E	1045 Feet From The West Line and 2363 Feet From The North	
Line of Section	34	Township 25S Range 24E, NMPMA, EDDY County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	ATTN: PRODUCTION CONTROL P. O. BOX 1492, EL PASO, TEXAS 79788	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
3-7-82	4-29-82		7000		6898			
Lease	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
WASHINGTON RANCH/GAS POOL	MORROW		6704		6890			
Perforations					Depth Casing Shoe			
6704-6873					6956			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8	798'	700 sx C1 C
8 3/4	7	6,956'	500 sx C1 H
6 1/8	2 7/8	6,890'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Flow To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Flow During Test	Oil-Prod.	Water-Prod.	Gas-Prod.

GAS WELL

Actual First Test (M.F.T.C.)	Length of Test	Hols. Condensate (M.F.T.C.)	Gravity of Condensate
2679	24 hrs		
Producing Method (Flow, pump, gas lift, etc.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	407 psi	519 psi	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John P. Deek
(Signature)

Supervisor Production Services
(Title)

July 2, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUL 28 1982

BY

W. D. Greaser

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.