

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other Storage
2. NAME OF OPERATOR
El Paso Natural Gas Co.
3. ADDRESS OF OPERATOR
Box 1492 El Paso, Texas 79978
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1045' FWL & 2363' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5 ASE
-22207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Washington Ranch Storage Project

9. WELL NO.

17

10. FIELD OR WILDCAT NAME

Washington Ranch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

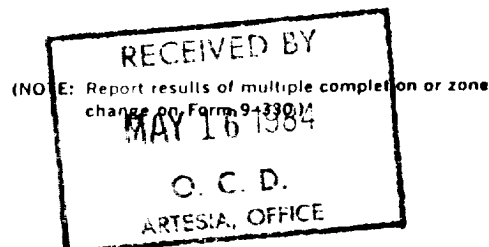
Sect. 34, T-25-S, R-24-E

12. COUNTY OR PARISH | 13. STATE

Eddy | N. Mex.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 3720



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-10 to 4-17, 1984 - Move in and rig up workover unit. Pull 2 7/8" production tubing. Run RBP and set to isolate Morrow zone. Ran casing inspection log. Found 7" casing parted at 1361'. Cut off 7" casing at 1565' with inside cutter. Ran new 7" 23# K-55 casing with Bowen casing bowl, to reconnect casing. Test 7" casing from 0 - 5031' to 1000 psi, held O.K. Test above and below 1565' to 3000 psi, held O.K. Ran retrieving tool on 164 jts. 2 7/8" tubing, shut well in, rig down and release workover unit. Waiting on 4 1/2" tubing and packers to complete operations.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Raymond C. Adams Director, Reservoir Engineering Dept. DATE 4-24-84

ACCEPTED FOR RESERVOIR (This space for Federal or State office use)

APPROVED BY GWD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
MAY 14 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side