

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved. *ST/ file*
Budget Bureau No. 42/R35.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. ESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR El Paso Natural Gas Company					
3. ADDRESS OF OPERATOR 1800 Wilco Building - Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 660' FWL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED			
NA					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
1-24-82		4-7-82		5-8-82	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
12,820		12,774			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					19. ELEV. CASINGHEAD
12,266 - 12,302 Wolfcamp Detrital					3402
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL CBL CND CPL					27. WAS WELL CORED NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48.0	346	17 1/2	375 sxs. Class "C"	None
9 5/8	36.0	3,614	12 1/4	2,200 sxs. Class "C"	None
7	36.0	11,701	8 3/4	1.975 sxs. Class "H"	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)
4 1/2	11,355	12,819	180	2 7/8	11,366
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
12,266 - 12,302			DEPTH INTERVAL (MD) 12,266-12,302 AMOUNT AND KIND OF MATERIAL USED 3500 gals. 7 1/2% BDA and 74 Ball Sealers		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
Shut In		Flowing			Shut In
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
5/11-12/82	24	8.5/64	→	9.07	712
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
3265	PKR	→	9.07	712	-0-
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
EPNG - Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>John D. Deek</i>		TITLE Supervisor		DATE June 22, 1982	

OIL & GAS
U.S. GEOLOGICAL SURVEY
RECEIVED
JUN 24 1982

JUL 1 1982

O. C. D.
ARTESIA, OFFICE

ACCEPTED FOR RECORD

JUN 29 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO