

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 15311	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other Add pay		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc. ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810		8. FARM OR LEASE NAME, WELL NO. El Paso '23' # 1 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-015-24039	
14. PERMIT NO. OIL DIST. 2		10. FIELD AND POOL, OR WILDCAT Ross Draw Wolfcamp	
15. DATE SPUDDED 1/24/82		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23, T26S, R30E	
16. DATE T.D. REACHED 4/18/96		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 4/18/96		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3042'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 12,820'		21. PLUG, BACK T.D., MD & TVD 12,237	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11996' - 12189 (Wolfcamp)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	346'	17 1/2"	3/5 SXS	Circ.
9 5/8"	36#	3614'	12 1/4"	2200 SXS	Circ.
7"	36#	11,701'	8 3/4"	1975 SXS	Circ.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	11,355'	12,819'	180 SXS		2.375"	11,860'	11,860'

31. PERFORATION RECORD (Interval, size and number) 11,996' - 12,189'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	12,250'	Set CIBP w/2 sxs cmt
	11,996' - 12,189'	new intervals/Wolfcamp

33. PRODUCTION							
DATE FIRST PRODUCTION 4/18/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) prod.	
DATE OF TEST 4/23/96	HOURS TESTED 24	CHOKE SIZE 2.5/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. AOF@12013	WATER - BBL. 3	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 5480	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold, connected 4/23/96	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS C102, C104, C122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED _____	TITLE Regulatory Compliance	DATE 5/6/96

*(See Instructions and Spaces for Additional Data on Reverse Side)