

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

RECEIVED

FEB 19 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
b. State Oil & Gas Lease No.	
LG-0268	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 30-015-24042	7. Unit Agreement Name
2. Name of Operator Callaway Oil & Gas Co. ✓	8. Farm or Lease Name Aminoil State
3. Address of Operator 205 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C, 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 26-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) K.B. 3094'	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 26, 1982: Drilled to a drillers total depth of 4152'. Ran Logs. Loggers TD 4155'. Well Plugged and Abandoned.

January 27, 1982: Plugged well with a total of 175 sacks Howco Class "C" 2% CACL2, (1.32 cu.ft./sk, 14.8#/gallon weight).

Plug No. 1 35 sacks set from 3400-3500' calculated 100'.
Plug No. 2 50 sacks set from 2500-2600' calculated 100'.
Plug No. 3 35 sacks set from 1750-1850' calculated 100'.
Plug No. 4 35 sacks set from 360-450' calculated 100'.
Plug No. 5 20 sacks at surface.

Fenced reserve pit, dug trash pit, clean location, fence in cellar. Location should be ready for inspection some time early April.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Callaway TITLE Partner DATE 2/18/82

APPROVED BY Steve Stubbins TITLE OIL AND GAS INSPECTOR DATE MAY 27 1982

CONDITIONS OF APPROVAL, IF ANY: