

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other Storage
2. NAME OF OPERATOR
El Paso Natural Gas Co.
3. ADDRESS OF OPERATOR
1800 Wilco Bldg., Midland, Tx 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)
AT SURFACE: 689' INCL & 2017' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐
FRACATURE TREAT	☐
ROOT OR ACIDIZE	☐
REPAIR WELL	☒
PILE OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	

- TM-22207
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Washington Ranch Storage Project
9. WELL NO. WZ 19
10. FIELD OR WILDCAT NAME
Washington Ranch Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T-25-S, R-24-E
12. COUNTY OR PARISH Eddy 13. STATE N. Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 3712'

(NOTE: Report results of multiple completion or zone change on Form 9-330)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-5/18-1984

- 1.) Set tubing plug. RU and install 5000 psi hydraulic BOP.
- 2.) RU Snubbing unit, pull and lay down 2 7/8" production tubing.
- 3.) RU wireline unit and set Baker Model D permanent packer at 6,620' wlm, with blanking plug below packer.
- 4.) Load 7" casing with water and pressure test to 3000 psig.
- 5.) Run 2 7/8" J-55 6.5# tubing with Baker E-22 latch in seal assembly, circulate inhibited packer fluid, latch into packer.
- 6.) Nipple down BOP, Nipple up wellhead.
- 7.) Pressure test tubing to 3000 psig. Retrieve blanking plug, return to service.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Area Prod. Eng

DATE 7-19-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL JUL 26 1984

TITLE

DATE

[Signature] NEW MEXICO

*See Instructions on Reverse Side

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