

UNITED STATES **Artesia, NM 88210**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☐ well ☐ gas ☒ well ☐ other ☐ Storage **MAY 13 1982**
2. NAME OF OPERATOR
El Paso Natural Gas Co.
3. ADDRESS OF OPERATOR
1800 Wiclo Bldg, Midland, Texas 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2150 FSL & 2150' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Spud & Drlg Operation

5. LEASE
NM 22207
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Washington Ranch Storage Project
9. WELL NO.
WT-Federal #21
10. FIELD OR WILDCAT NAME
Washington Ranch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 34, T-25-S, R-24-E
12. COUNTY OR PARISH 13. STATE
Eddy NM
14. API NO.
NA
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 3718'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole on 4/2/82 @ 8 PM, Young Drlg. Rig No. 4.
Drilled to 825' and ran 9 5/8", 32.3#, H-40 casing set @ 814.98'.
Cemented with 500 sx Class "C" cement. Had full returns and plug down @ 8:15 PM, 4-3-82. Cemented backsets with 9 sx Redi-Mix and pea gravel. WOC 11 1/2 hrs. Tested casing to 900 psi, test OK. Top of cement at surface. Reduced hole to 8 3/4" and resumed drlg operations.

Project approved by NMOCD Order No. R-6175-A

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Beck TITLE Supv. Prod. Svc. DATE April 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAY 1 1982
U.S. GEOLOGICAL SURVEY
TOSWELL, NEW MEXICO