

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-82

RECEIVED

JUL 12 1982

EL PASO NATURAL GAS COMPANY
1800 WILCO BUILDING - MIDLAND, TEXAS 79701
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Production ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):
GAS STORAGE WELL

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: WASHINGTON RANCH GAS STORAGE PROJECT
Well No.: 21
Producing Formation: MORROW
Kind of Lease: FEDERAL
Location: K 2150 Feet From The South Line and 2150 Feet From The West
Line of Section: 34, Township: 25S, Range: 24E, NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY
ATTN: PRODUCTION CONTROL
P. O. BOX 1492, EL PASO, TEXAS 79788
If well produces oil or liquids, give location of tanks: No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐
Date Spudded: 4-2-82
Date Compl. Ready to Prod.: 6-2-82
Total Depth: 7001
P.B.T.D.: 6914
Name of Producing Formation: MORROW
Top Oil/Gas Pay: 6721
Producing Depth: 6914
Depth Casing Shoe: 6971

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8	815	500 sx Class "C"
8 3/4	7	6,971	500 sx Class "H"
6 1/8	2 7/8	6,914	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flowed From To Tanks: _____ Date of Test: _____ Producing Method (Flow, pump, gas lift, etc.): _____
Length of Test: _____ Tubing Pressure: _____ Casing Pressure: _____ Choke Size: _____
Actual Pro. During Test: _____ Oil - Bbls.: _____ Water - Bbls.: _____ Gas - MCF: _____

GAS WELL

Actual Pro. Test - MCF/D: 3378
Length of Test: 24 hrs
Tubing Pressure: 520 psi
Casing Pressure: 650 psi
Gravity of Condensate: 32/64
Back Pressure: _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John P. Deek
(Signature)

Supervisor Production Services
(Title)

July 2, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED: JUL 28 1982
BY: W.D. Greaser, 19
SUPERVISOR, DISTRICT II
TITLE: _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.