

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
CISF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
FED NM 22207

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Washington Ranch
Storage Area

8. Well Name and No.
WI No. 21

9. API Well No.
30-015-24053

10. Field and Pool, or Exploratory Area
Washington Ranch
Morrow

11. County or Parish, State
Eddy, NMX

SUBMIT IN TRIPLICATE

OCT 14 '94

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other Gas Storage

2. Name of Operator
El Paso Natural Gas Co. - (J. W. Mulloy Associates - Artesia Office Agent)

3. Address and Telephone No.
1110 N. Big Spring St Midland, TX 79701 (915-687-0323)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2150' FSL 2150' FWL Unit K
Sec 34 T-25-S R-24-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on a
Completion or Recompletion Report and Log for

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-27-94 MIRU Equipment. Set plug w/prong in profile @ 6610'. Load tbgs w/9# brine. ND tree. NU BOP. POH w/4-1/2" tubing. Set RBP @ 6509' on 2-7/8" tbgs work string. POH w/tbgs. Ran Casing Inspection Log, 6498' to surface. Csg OK. Ran CBL 3950'-3400'. TOC @ 3590'. Perf 2 holes @ 3570'. Set Cement Retainer @ 3500'. Cement w/1000 sx cement. Circ 180 sx to surface. WOC. Drill out cmt & retainer. Ran CBL 3800' to surface. TOC above 200' from surface. TIH to PU RBP. Ran 4-1/2" 11.6# K-55 STC tubing and latch into packer @ 6610'. ND BOP. NU tree. Ran MIT (packer leakage test) @ 290 psi. 10 psi loss in 15 min. Retrieve prong & plug from profile.

9-15-94 Return well to service.

J. A. Ruiz
12 1994

14. I hereby certify that the foregoing is true and correct

Signed O. H. ROUTH Title AGENT

Date 9-15-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side