

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65
RECEIVED
JUL 28 1982
OFFICE

EL PASO NATURAL GAS COMPANY
1800 WILCO BUILDING - MIDLAND, TEXAS 79701
Reason(s) for filing (check proper box)
New well ☒ Change in Transporter of:
Production ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ GAS STORAGE WELL
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: WASHINGTON RANCH GAS STORAGE PROJECT
Well No.: 23
Pool: WASHINGTON RANCH/GAS POOL
MORROW
State, Federal or Foreign: FEDERAL
Location:
Unit Letter: N
1052 Feet From The South Line and 2055 Feet From The West
Line of Section: 34, Township: 25S, Range: 24E, 10MFM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY
ATTN: PRODUCTION CONTROL
P. O. BOX 1492, EL PASO, TEXAS 79788
If well produces oil or liquids, give location of tanks:
Unit: Sec.: Twp.: Rge.:
Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Rest
Date Spudded: 3-9-82 Date Compl. Ready to Prod.: 4-14-82 Total Depth: 7000
Name of Producing Formation: WASHINGTON RANCH/GAS POOL MORROW Top Oil/Gas Pay: 6730
Perforations: 6917
Depth, Comp. Place: 7000.55'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 9 5/8 812 500 sx C1 C
8 3/4 7 7000.55' 500 sx C1 H
6 1/8 2 7/8 6917

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)
Location and Flow Oil Flow To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Casing Size
Actual Prod. During Test Oil-IPR Water-IPR Gas-IPR
3369 24 hrs 527 psi 619 psi 1/2"

GAS WELL
Actual Prod. Test-MCF/D Length of Test Hds. Condensate MCF Gravity of Condensate
3369 24 hrs 527 psi 619 psi 1/2"

II. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
John D. Deek
Supervisor Production Services
7-2-82
OIL CONSERVATION COMMISSION
APPROVED JUL 28 1982
BY SUPERVISOR, DISTRICT II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.