

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

ARTESIA, OFFICE

1. oil ☐ gas ☐ other ☐ Storage

2. NAME OF OPERATOR
El Paso Natural Gas Co. ✓

3. ADDRESS OF OPERATOR
1800 Wilco Bldg. Midland, Tx 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1052' FSL & 2055' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☒
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) _____	

NM-22207

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Washington Ranch Storage Project

9. WELL NO.

23

10. FIELD OR WILDCAT NAME

Washington Ranch Morrow

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-25-S, R-24-

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 3721'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
7-13/8-16/84

- 1.) Set tubing plug, attempt to rig up 5000 psi hyd. BOP, found tbg hanger not locked into wellhead.
- 2.) Perforate tubing above plug, kill well with 2% kcl water and Western Co. High Friction gel. Install 5000 psi hyd. BOP.
- 3.) Pull and lay down 2 7/8" production tubing, repair and redress "B" section of wellhead.
- 4.) RU wireline unit and set Baker Model FA-1 permanent packer at 6615' WLM with blanking plug below packer.
- 5.) Load 7" csg with water and pressure test to 3000 psig.
- 6.) Run 4 1/2" 11.6# K-55 tubing with Baker K-22 latch in Seal Assembly, circulate packer fluid, latch into packer. Nipple down BOP, Nipple up Wellhead.
- 7.) Pressure test tubing to 3000 psi, retrieve blanking plug, return to service.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sam D. Myers
ACCEPTED FOR RECORD

TITLE Area Prod. Eng.

DATE

9-10-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL _____

TITLE _____

DATE _____

SEP 12 1984

Alameda, NEW MEXICO

*See Instructions on Reverse Side