

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210 **FORM APPROVED**
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

AUG 22 '94

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **GAS STORAGE**

2. Name of Operator

EL PASO NATURAL GAS COMPANY (J.W.MULLOY ASSOC. - AGENT)

3. Address and Telephone No.

1110 N, BIG SPRING, MIDLAND, TX 79701 (915-687-0323)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1052' FSL & 2055' FWL UNIT N
SEC 34 T-25-S R-24-E

5. Lease Designation and Serial No.
FED NM 22207

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WASHINGTON RANCH
STORAGE AREA

8. Well Name and No.
WI NO. 23

9. API Well No.
30-015-24055

10. Field and Pool, or Exploratory Area
WASHINGTON RANCH
MORROW

11. County or Parish, State
EDDY, NMX

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **REPAIR WELL**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-12-94 Move equipment on well. Set plug in profile. Fill well w/9# brine. NU BOP. POH w/4-1/2" tubing. Ran RBP & packer on 2-7/8" work string. Set RBP @ 6536'. Test casing to 1000 psi. OK. POH w/2-7/8" tbg. & pkr. Ran Casing Inspection Log 6498'-Surface. Csg. OK. Perf 2 holes @ 3425'. Set cement retainer @ 3342'. Cement w/600 sx cement. Circ 64 sx to surface. WOC. DO retainer & cement. Test csg to 500 psi - 15 min. OK. TIH to PU RBP. Ran 4-1/2" tubing in well. Run MIT test to 300 psi. OK. Retrieve plug in profile.

7-23-94 Return well to service.

14. I hereby certify that the foregoing is true and correct

Signed O.H. ROUTH Title AGENT

Date 7-27-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____