

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

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MAR
O. C. &
ARTESIA, OFF

3a. Indicate Type of Lease State ☒ Fee ☐
3. State Oil & Gas Lease No. L-896
7. Unit Agreement Name
8. Name of Lease Name RIVER STATE COM
9. Well No. 1
10. Field and Pool, or Wildcat WHITE CITY PENN
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
MESA PETROLEUM CO ✓

3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

4. Location of Well
UNIT LETTER G 1650 NORTH 1650
EAST LINE, SECTION 2 TOWNSHIP 25S RANGE 26E

11. Elevation (Show whether DE, RT, GR, etc.)

3374' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER 7 5/8" CSG & CMT ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9 1/2" hole to 5219' and ran DST #1 from 5122'--5219' on 2-17-82. Received 765' fluid (15' condensate and 750' of cond & gas-cut drilling fluid) and had 12-15' flare at surface while flowing on 3/8" choke. Resumed drilling and drilled to 8642' on 2-28-82, ran 7 5/8" csg as follows:

71 jts 7 5/8", 26.4#, S-95, LT&C (Bottom)

119 jts 7 5/8", 26.4#, N-80, LT&C

15 jts 7 5/8", 26.4#, S-95, LT&C (Top)

Total of 205 jts set at 8641'. Cemented 1st stage with 850 sx 50/50 Pozmix "C" + 6/10% CF-9 + 3/10% TF-4 + 3% KCL + 1/4# Celloseal. PD @ 2:30 PM 3-2-82. Cemented second stage thru collar at 3944' with 650 sx 50/50 Pozmix "C" + 6/10% CF-9 + 3/10% TF-4 + 3% KCL + 1/4# celloseal and tailed in with 100 sx "C" + 6/10% CF-9 on 3-3-82. Tested casing and stage collar with 1500 psi for 30 min - OK. Tested BOPs to 3000 psi - OK. Reduced hole to 6 1/2" and drilled ahead on 3-7-82. WOC 39 hours prior to drilling out stage collar.

XC: NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, PARTNERS, FILE, REM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Martin TITLE REGULATORY COORDINATOR DATE MARCH 8, 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 11 1982

CONDITIONS OF APPROVAL, IF ANY: