

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 14 1982

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.O.S.	2
LAND OFFICE	✓
OPERATOR	

TYPE OF WELL *Bar of Minus*

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

O. C. D.

ARTESIA, OFFICE

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

Name of Operator

MESA PETROLEUM CO. ✓

Address of Operator

1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493

Location of Well

G

1650

NORTH

1650

LOCATED

FEET FROM THE

LINE AND

FEET FROM

EAST

2

25S

26E

NMPM

12. County

EDDY

Date Spudded

1-29-82

Date T.D. Reached

4-18-82

Date Compl. (Ready to Prod.)

5-10-82

Elevations (DF, RKB, RT, GR, etc.)

3374' CR

Elev. Casinghead

3374'

Total Depth

11,574'

Plug Back T.D.

11,519'

If Multiple Compl., How Many

-

Intervals Drilled By

ALL

Rotary Tools

Cable Tools

-

Producing Interval(s), of this completion - Top, Bottom, Name

11,049' --- 11,453', MORROW

25. Was Directional Survey Made

NO

Type Electric and Other Logs Run

GR-CNFD/DLL-RXO

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	253'	20"	200/200	
10 3/4"	40.5#	2025'	14 3/4"	1450/300	
7 5/8"	26.4#	8641'	9 1/2"	850/650	

Posted ID 2
5-21-82
comp & BK

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2"	8,277	11,573	530

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10,954'	10,944'

Perforation Record (Interval, size and number)

(11,049'---55') 6 holes, (11,061'---68')
8 holes, (11,097',11',14',15',18',11,129')
5 holes, (11,193'---11,200') 8 holes,
(11,207',08',09',355') 4 holes, (11,431',
32',33',34',36',40',43',47',53') 9 holes -
total 40 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,049'---11,453'	A/8000 gals 7 1/2% HCL + 100 BS

PRODUCTION

First Production -		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 5-10-82	Hours Tested 1	Choke Size 26/64"	Prod'n. For Test Period →	Oil - Bbl. TRACE	Gas - MCF 184	Water - Bbl. -	Gas - Oil Ratio -
Low Tubing Press. 1080	Casing Pressure PACKER	Calculated 24- Hour Rate →	Oil - Bbl. TSTM	Gas - MCF 4400	Water - Bbl. -		Oil Gravity - API (Corr.) -

Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

A. A. NOLL

List of Attachments

*4 PT to be run after connection to sales line.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R. J. Noll*

TITLE REGULATORY COORDINATOR

DATE 5-12-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,218	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,266	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2046	T. Entrada	T.
T. Abo	5477	T. Wingate	T.
T. Wolfcamp 8529	T. Bone Springs	T. Chinle	T.
T. Penn.	Cherry Canyon 2979	T. Permian	T.
T. Cisco (Bough C)	Morrow 11,046	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5122 to 5219	No. 4, from to
No. 2, from 11,046 to 11,500	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2100	5350		SS/LS				
5350	7700		LS/SH				
7700	7800		SS/SH				
7800	8200		LS/SH				
8200	11000		SH/LS				
11000	11500		LS/SS				