

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

EXEMPT IN DUPLICATE

Form approved
Budget Bureau No. 42-R055.6.

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Jubilee Energy Corporation✓3. ADDRESS OF OPERATOR
3100 N. "A", Bldg. E, Suite 103, Midland, TX 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 660' FSL & 1980' FEL
At top prod. interval reported below
At total depth14. PERMIT NO. DATE ISSUED
APR 7 1982

5. LEASE DESIGNATION AND NUMBER

NM-10596

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 19 1982

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

Hay Hollow Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec. 1, T-26-S
R-27-E, Unit Letter 0

15. DATE SAVED 2-4-82 16. DATE T.D. REACHED 3-1-82 17. DATE COMPL. (Ready to prod.) 3-11-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3170.9' KB 3154.4 GL 19. ELEV. CASING HEAD 3154'

20. TOTAL DEPTH, MD & TVD 6918' (-3747') 21. PLUG BACK T.D., MD & TVD 6871' (-3700') 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 6918' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* Bone Spring 6178' to 6844' (-3171)/(3007' to 3673')

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density-Neutron, Gamma Ray-Dual Laterlog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# & 32#	505'	11"	315 sxs. Class "C"	
5 1/2"	15.5#	6925'	7 7/8"	200 sxs. 50-50 Pozmix "A" (Class "C")	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6813'	None

31. PERFORATION RECORD (Interval, size and number) 6178' to 6849' 51 shots size .41"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6178' to 6844'	80,000 gal Mini-Max III-30 237,000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 3-11-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 4-2-82 HOURS TESTED 4 1/2 hrs. CHOKER SIZE Various PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 18 MCF WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. 246 CASING PRESSURE 525 CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 102 MCF/D WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY El Paso Natural Gas

35. LIST OF ATTACHMENTS FOR RECORD None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED APR 18 1982 TITLE President DATE 4-6-82

U.S. GEOLOGICAL SURVEY (See Survey Instructions and Spaces for Additional Data on Reverse Side)
POWELL, NEW MEXICOPosted ID-2
Comp. book
SI
4-23-82