	Form 9-331 NH OIL CONS. CON Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
		5. LEASE
REC	EIVED BY DEPARTMENT OF THE INTERIOR MM 882	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
0	SUNDRY HOTICES AND REPORTS ON WELLS	
ARTE	(Do not use this form for proposals to drill or to deepen or plug back to a diffe the comparties Form -331-C for such proposals.)	8. FARM OR LEASE NAME
	1. oil gas	Hay Hollow Federal
	well well other	9. WELL NO.
	2. NAME OF OPERATOR	1
	Jubilee Energy Corporation	10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR	Wildcat - Comp fine
Z	000 N. Big Spring, Suite 109, Midland, TX 797	
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.)	E/2 Sec. 1, T26S, R27E
	AT SURFACE: 660' FSL & 1980' FEL	12. COUNTY OR PARISH 13. STATE
	AT TOP PROD. INTERVAL: 6178'	Eddy NM
	AT TOTAL DEPTH: 6918'	14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3170.9' KB, 3154.4' GL
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
	FRACTURE TREAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per 8 5/8" 24# casing set @ 505' and cemented will culated to surface. 	I is directionally drilled, give subsurface locations and rtinent to this work.)* ith 315 sx Class "C" cement. Cement
2.	5 1/2" 15.5# casing set @ 6925' and cemented @ 5800'.	with 200 Sr. JO-JO poxmix. Cement
3.	Perforate 5 1/2" casing, 6178' to 6849' w/51 mercial volumes.	shots. Well will not produce in co
	Propose to set CIBP @ 6100'. Spot 35' cemen	nt with bailer.
5.	Cut 5 1/2" casing @ 5800'. Pull-casing.	
6.	Go in hole with tubing and spot-100' cement p	olug-centered at cut. WOC 4 hours
7.	Pull tubing to 4500', spot 100' cement plug 3500', spot cement plug from 3500' to 3600', from 2140' to 2240', tag plug. Pull tubing	, pull tubing to 2140', spot cement p
	1250'.	to 1150, spot cement piug from 1150
8.	Pull tubing to 505' and spot 100' cement cer Subsurface Safety Valve: Manu. and Type	ntered @ shoe, WOC 4 hours, tag plug Set @Ft.
	on attached page. 18. Thereby certify that the foregoing is true and correct	
	SIGNEDTITLEPreside	ent DATE 6-27-85
	I III I Vantal	
	This space for Endered or St	ate office use)
	(This space for Federal or Sta	2005

*See Instructions on Reverse Side