	NM OIL CONS. COMMI	SSJ
Form 9–331 Dec. 1973	Drawer DD	Budget Bureau No. 42–R1424
	UNITED STATESANTERIA, NM 88210 DEPARTMENT OF THE INTERIOR	5. LEASE NM-12559
c/SF	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRECEIVED
	Y NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME MAY - 6 1982
reservoir. Use F	s form for proposals to drill or to deepen or plug back to a different orm 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil well	gas well other	9. WELL NO ARTESIA, OFFICE
	F OPERATOR roducing Company /	10. FIELD OR WILDCAT NAME
3. ADDRESS	S OF OPERATOR	Wildcat Bonin energy
	ox 10340 Midland, TX 79702 N OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)		Sec. 12, T-26-S, R-28-E
	PROD. INTERVAL: L DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT,	OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 2945.1 GR
REQUEST FO	R APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER		10775 7
SHOOT OR A		
REPAIR WELL PULL OR ALT		(NOTE) Report results of multiple completion or zone
MULTIPLE CO		1982 (dhange on Form 9-330.)
CHANGE ZON ABANDON*		145
	<u>& cement intermediate csg</u> U.S. CEOLOGIC KOSWBU, NEV	AL SHOVEN
including	E PROPOSED OR COMPLETED OPERATIONS (Clearly state estimated date of starting any proposed work. If well is di and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, include the subsurface locations and
3/2/82	2680', MW 10, [#] Ran 64 jts (2688.83') 8	
	372.13') + 55 jts. 24# K-55, Rge 3, ST&	$5/6$ (sy, 5 Jts. 52π K-55, Kge 5
(tota)		C (2316.70') Shoe 1.31', FC 2.13
(LU LU I	string 2692.27'). Shoe, 1 jt., FC & 1	jt thrd lkd. Centralizers on
1,3,5,	& 7 jts, shoe @ 2680', FC @ 2634', How	jt thrd lkd. Centralizers on co cmt w/1400 sxs Lt + 8# salt +
1,3,5, ≟# Flo-	& 7 jts, shoe @ 2680', FC @ 2634', How -sele/sx. (12.5 ppg), followed w/200 sx	jt thrd lkd. Centralizers on co cmt w/1400 sxs Lt + 8# salt + xs CLC w/2% CaCl ₂ (14.8 ppg).
1,3,5, ∄# Flo- Bumped	& 7 jts, shoe @ 2680', FC @ 2634', How	jt thrd lkd. Centralizers on co cmt w/1400 sxs Lt + 8# salt + xs CLC w/2% CaCl ₂ (14.8 ppg).
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