

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Run & cement production csg.

5. LEASE
NM-12559

6. IF INDIAN, ALLOTTEE OR TRIBE **RECEIVED**

7. UNIT AGREEMENT NAME

APR 30 1982

8. FARM OR LEASE NAME

Federal 11

O. C. D.

9. WELL NO.

ARTESIA, OFFICE

1

10. FIELD OR WILDCAT NAME

Wildcat Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T-26-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2945.1 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/25/82 7800' MW 9.5, Ran 180 jts (jjj9.72') 5 1/2" csg + CS (1.46') + FC (1.64') + DV tool (4.19'). Total string = 7787.01'. 20 jts (845.74') 17# J-55 Rge 3 LT&C, 25 jts (1923.81') 15.50# J-55 Rge 3 ST&C, 94 jts (4,119.06') 14# J-55 Rge 3 ST&C + 21 jts (891.11') 15.50# J-55 Rge 3 ST&C. Shoe @ 7782', FC @ 7736', DV @ 5043'. Sh, FC, & DV thrd lkd. Centralizers on 1,3,5,7,9,62 & 64 jts. cmt basket on 62nd jts. Circ on choke. 200-250#.

3/26/82 7800' Howco pumped 10 B 10# brine + 500 gal, mud flush. Cemented w/464 sxs, CLC 50-50 Pozmix A w/0.5% CF R2 + 6# salt + 1/4# F10-cele per sx. (14.1 ppg) full returns throughout job. Bumped plug @ 2:00 pm MST 3/25/82. WOC 4 hrs open DV tool. Stage 2, pumped 420 sxs Trinity Lt + 0.5% CFR2 + 1/4# F10-cele (14.8 ppg) followed w/100 sxs CLC + 0.5% CFR2. **ACCEPTED FOR RECORD** 7:45 pm MST 3/25/82 WOC 9 1/2 hrs, Ran temp survey, TOC 3780'. cont on attached sheet....

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Williams

TITLE Division Operations Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Federal 11 #1
Sec. 12, T-26-S, R-28-E
Eddy County, New Mexico

- 3/27/82 7800' WOC 24 hrs. ND BOE, cut off csg.
- 3/28/82 7800' Test blinds w/600# 30-min OK, Test rams w/600#, OK.
Drill out cmt. plug & DV tool (5047' - 5053'), MW 9.2
- 3/29/82 7800', Test csg. w/600#, 30 min - OK, tag FC @ 7736' PBTD.