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Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
 NM-12559

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

MAY 23 '94

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Pogo Producing Company

3. Address and Telephone No.  
 P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well - Footage, Sec., T., R., M., or Survey Description:  
 660' FNL & 660' FEL Section 12, T-26-S, R-28-E

7. If Unit or C.A. Agreement Designation

8. Well Name and No.  
 Federal "11" #1

9. API Well No.  
 30-015-24100

10. Field and Pool, or Exploratory Area  
 Tecolote Peak

11. County or Parish, State  
 Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing Results of 8 hour
	<input checked="" type="checkbox"/> Other <u>Production Test and Casing Integrity Test</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, on April 26, 1994, Pogo Producing Company performed a 8 hour Production Test on the subject well to prove that such well is capable of producing in paying quantities. Mr. Don Early of the Bureau of Land Management witnessed such Production Test. The results of such 8 hour Production Test are stated on the attachment hereto. Based on such 8 hour Production Test, the subject well is proven to be a well capable of producing in paying quantities.

In addition, on April 26, 1994, Pogo Producing Company performed a Casing Integrity Test in conjunction with Pogo's request for Bureau of Land Management permission to leave such well shut-in. Again, Mr. Don Early of the Bureau of Land Management witnessed such Casing Integrity Test. The subject well failed such Casing Integrity Test; therefore, Pogo will be submitting a procedure within thirty (30) days from April 26, 1994 to repair the leak and after such repair, will then perform another Casing Integrity Test so that Bureau of Land Management permission can be given to leave such well shut-in.

14. I hereby certify that the foregoing is true and correct  
 Signed Richard L. Wright Title Division Operations Manager Date May 2, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

*L. Lara*  
 MAY 20 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEDERAL "11" #1 WELL  
660' FNL & 660' FEL OF SECTION 12,  
T-26-S, R-28-E, EDDY COUNTY, NEW MEXICO  
USA LEASE NM-12559

Results of April 26, 1994 8 Hour Production Test:

Shut-in Tubing Pressure:	2100 psi
Shut-in Casing Pressure:	800 psi
Initial Flowing Tubing Pressure:	1925 psi
Final Flowing Tubing Pressure:	1190 psi
Choke Size:	12/64
Total Volume of Gas Produced:	242.75 MCF
Total Volume of H2O Produced:	2 barrels
Calculated Daily Gas Production:	735.6 MCFPD
Calculated Daily Water Production:	6.06 BWPD