

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRICATE
(Other instruct on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen a plug back to a domestic reservoir.
Use "APPLICATION FOR PERMIT TO DRILL SUCH PROPOSALS"

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 20949	
2. NAME OF OPERATOR QUANAH PETROLEUM, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 14800 QUORUM DRIVE, SUITE 500, DALLAS, TEXAS 75240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 760' FWL 1-214-		8. FARM OR LEASE NAME HAY C FEDERAL	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3121.2' G.L.		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13, 26S, 27E	
		12. COUNTY OR PARISH EDDY	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

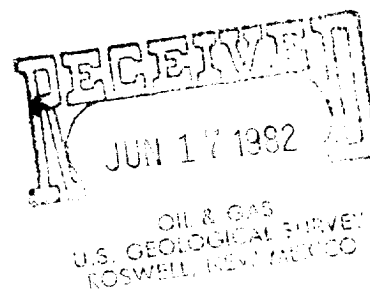
ABANDONMENT*

(Other) RAN CASING

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-12-82 Ran 5-1/2" casing w/shoe @ 8264'-8262.35'. Set in 2 stages;
First stage: 650 sx 50/50 poz w/.6% CF9, .3% TF4, 1/4#/sx celloseal & 2% CaCl₂ @ 13.6 ppg. Second stage: 1050 sx 50/50 pox w/.6% CF9, .3% TF4, 2% CaCl₂, 1/4#/sx celloseal @ 13.6 ppg.



18. I hereby certify that the foregoing is true and correct

SIGNED

ENGINEERING TECHNICIAN

DATE 6-15-82

(This space for Federal Office Use)

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASSAPPROVED BY
CONDITIONS OF

APPROVAL, IF ANY

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side